

1 - File

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

A 10x10 grid with the number 32 in the 5th column, 5th row and the number 8 in the 8th column, 5th row.

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

PACIFIC NORTHWEST PIPELINE CORPORATION
(Company or Operator)

San Juan 29-5 Unit
(Lease)

Well No. 42-32, in SE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 32, T. 29 North, R. 5 West, NMPM.

Blanco Mesa Verde.....Pool, Rio Arriba.....County.

Well is 1650 feet from North line and 890 feet from East line

of Section 32 If State Land the Oil and Gas Lease No. is 1-289

Drilling Commenced May 28th, 1958 Drilling was Completed June 25th, 1958

Name of Drilling Contractor.....**Moran Brothers, Inc.**.....

Address 3513 East Main, Farmington, New Mexico.....

Elevation above sea level at Top of ~~XXXXXXXX~~.....6521' ~~DF~~..... The information given is to be kept confidential until
.....19.....

GAS
OR SANDS OR ZONES

No. 1, from 5252 to 5774 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75	New	183.46	Tex. Pat.			
7-5/8"	26.40	New	3662.40	guide			
5-1/2"	15.50	New	251.00	float			
5-1/2"	14.	New	1956.04	liner hanger @ 3626.96'			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	10-3/4"	196.46	200	Pump Plug		
9-7/8"	7-5/8"	3675.00	200	Pump Plug		
6-3/4"	5-1/2"	5834.00	200	Pump Plug		
		5748.52		of 1-1/4" TUBING @ 5758.52		

RECEIVED
 AUG 19 1958

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured thru Mass Verde perforations (5252-56, 5274-78, 5292-94, 5298-5308, 5310-18, 5320-22, 5440-62, 5636-46, 5652-60, 5662-70, 5678-88, 5690-96, 5700-06, 5716-18, 5724-30, 5744-46, 5748-52, 5754-56, 5758-60, 5762-68, 5772-74) w/151,000 gallons of water & 50,000# 20-40 sand. BD 1300#, IP 1200#, AP 1400#, FP 1500#, MP 2700#. Dropped 250 balls, standing Result of Production Stimulation. 200#. IR before balls 54 bbls/min, overall IR 51 bbls/min.

Depth Cleaned Out.....5830'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 5830' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 2,809,000 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs. 1020 lbs. csg. 1084 lbs.
Length of Time Shut in 7 days CAGF 2,976 mcf/d

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo. 2658-2858
T. Salt.	T. Silurian.	T. Kirtland-Fruitland 2858-3426
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs. 3426-3548
T. 7 Rivers.	T. McKee.	T. Menefee. 5324-5632
T. Queen.	T. Ellenburger.	T. Point Lookout. 5632-5830
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2658	2658	Surface				
2658	2858	200	Ojo Alamo				
2858	3190	332	Kirtland				
3190	3426	236	Fruitland				
3426	3548	122	Pictured Cliffs				
3548	5246	1698	Lewis				
5246	5324	78	Cliff House				
5324	5632	308	Menefee				
5632	5830	198	Point Lookout				
5830			Total Depth				
5815			Plug Back Total Depth				

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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DISTRIBUTION

	NO. FURNISHED
Operator	1
Santa Fe	1
Production Office	1
State Land Office	1
U. S. G. S.	2
Transporter	1
File	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 11th, 1958

(Date)

Company or Operator. PACIFIC NORTHWEST PIPELINE CORP. Address. 418 1/2 W. 2nd., Farmington, N.M.

Name. Original signed by Geo. H. Poppin Position or Title. District Production Engineer