

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M.
(Place)

8-12-58
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PACIFIC NORTHWEST PIPELINE CORP. San Juan 29-5, Well No. 42-32, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

N, Sec. 32, T. 29N, R. 5W, NMPM., Blanco MV Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

1650 N 890 E

County. San Juan Date Spudded 5-28-58 Date Drilling Completed 7-29-58
Elevation 6511 Total Depth 5830 PBD 5815

Top Oil/Gas Pay 5252 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5252 - 5774

Open Hole _____ Depth _____
Casing Shoe _____ Tubing 5758

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2809 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: CAOF 2,976 MCF/D

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 151,000 Gals. water 50,000# 20-40 Sand

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks

Oil Transporter _____

Gas Transporter _____

Remarks: Burns Liner Hanger @ 3626 - 96

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>196</u>	<u>200</u>
<u>7 5/8</u>	<u>3675</u>	<u>200</u>
<u>5 1/2</u>	<u>5834</u>	<u>200</u>
<u>1 1/4</u>	<u>5758</u>	

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AUG 14 1958, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

PACIFIC NORTHWEST PIPELINE CORP.

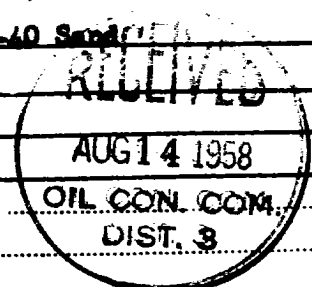
(Company or Operator)
Original signed by G. H. Peppin

By: _____ (Signature)

Title: District Proration Engineer
Send Communications regarding well to:

Name: _____

Address: _____



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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Operator	INDEXED	
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