

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico3- N.M.O. & G.  
1- W.R. Johnston  
1- File

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) <b>Sand fracing</b>	<b>X</b>

August 20, 1955

Barnington, New Mexico

Following is a report on the work done and the results obtained under the heading noted above at the

PACIFIC NORTHWEST PIPELINE CORPORATION

San Juan 29-6 Unit

(Company or Operator)

(Lease)

Moran Bros. Inc.

(Contractor)

Well No. 23-32 in the NW 1/4 NE 1/4 of Sec. 32

T. 29N., R. 4W., NMPM., Blaine Pool, Rio Arriba County.

The Dates of this work were as follows: August 3, 1955 to August 10, 1955

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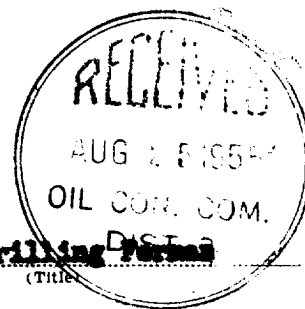
Notice of intention to do the work (was) (was not) submitted on Form C-109 on July 2, 1955, 19

(Cross out incorrect words)

and approval of the proposed plan (was) ~~not~~ obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total depth 5587', Sand frac w/10,000 gal. with 1# acid/gal, from 5443-5587, initial pressure 1000# max and final 1250#, avg injection rate 40.3 BPM, perforated 5394-5392, 5366-5344, 5306-5268, 5254-5240, 5210-5194, 5128-5114 w/ 2 shots / ft, ran 500 gals 15% acid ahead of 10,000 gals frac w/1# acid/gal, initial pressure 450# max and final 1775. Set bridge plug 5100' perforated Cliff House 5084-5004 w/2 shots/ft, ran 500 gals 15% acid ahead of 20,000 gals frac w/1# acid/gal, initial pressure 800#, max and final 1225#, cleaned to bottom, prepare to run tubing and complete well.



Witnessed by Jim Newman

(Name)

PACIFIC NORTHWEST PIPELINE CORP.

(Company)

Drilling Partner

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

Address

Oil and Gas Inspector Dist. #3.

(Title)

AUG 26 1955

(Date)

Name

Position

Representing Pacific Northwest Pipeline Corp.

Address 413-1/2 W. Main Barnington, N.M.

OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE

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