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- 1	DISTRIBUTIO						
	SANTA FE	[ 7 ]					
	FILE			-			
	U.\$.G.S.						
j	LAND OFFICE						
	IRANSPORTER	OIL	1				
1.	THANSPORTER	GAS	l				
	OPERATOR						
	PRORATION OF						
	Northwest Pipelin						
	Address						
	501 Airport Drive						

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS  OREBATOR		OR ALLOWABLE AND		Form C-104 Superseder Old C-104 and C-110 Effective 1-1-65				
1.	PRORATION OFFICE								
	Northwest Pipeline Corporation								
	501 Airport Drive, Farmington, New Mexico 87401								
	eason(s) for filing (Check proper box)  Well Change in Transporter of:								
	Recompletion OII Dry Gas X Change in Ownership Casinghead Gas Condensate X								
1	If change of ownership give name El Paso Natural Gas Company, PO Box 990, Farmington, New Mexico 87401								
1	and address of previous owner								
II.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For 25 Blanco Mess	rmation a Verde	Kind of Lease Stare, Federal of	or Fee E-289-67056				
	San Juan 29-6 Unit				East				
	Unit Letter 20: 1050 Feet From The North Line and 1000 Feet From The								
	Line of Section 32 Town	nship 29N Range	6W , NMPI	A, RIJ MII	10a County				
H.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Madicas force and		ed copy of this form is to be sent)				
Northwest Pipeline Corporation 501 Airport Drive, I				to which approve	rmington, New Mexico 87401 roved copy of this form as to be sent)				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X  Northwest Pipeline Corporation		501 Airport Drive, Farmington, New Mexico 87401						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. E 32 29N 6W							
	If this production is commingled with				Plug Back   Same Res'v. Diff. Res'v.				
1 V .	Designate Type of Completion	n - (X)	New Well Workover	Deepen					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
	Perforations			Depth Casing Shoe					
		CEMENTING RECO		SACKS CEMENT					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEMENT				
			(	is lead oil a	and must be equal to or exceed top allow-				
V. TEST DATA AND REQUEST FOR ALLOWABLE  OII, WELL  OII, WELL  Producing Mothers [ Low parts of Net, etc. )									
	Date First New Cil Run To Tanks	Tubing Pressure	Casing HosswJAN	ori i rD	Choke Size				
	Length of Test		1 15	2 2 1974	Gae - MCF				
	Actual Prod. During Test	Oil-Bbls.	Water-Bb OIL CO	N. COM					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/Mi	ICF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	ut-in)	Choke Size				
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION		TION COMMISSION							
	in the second contract and cont	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		FEB 7 19	)74				
	Commission have been complied above is true and complete to the			BY Original Signed by Emery C. Arnold					
		TITLE SUPERVISOR DIST. #3  This form is to be filed in compliance with RULE 1104.							
	ORIGINAL SIGN	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filled for each pool in maitigly completed wells.							
	(Signature)								
	(D								