

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-039-07500

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-289-67056

7. Lease Name or Unit Agreement Name

San Juan 29-6 Unit

009257

8. Well No.

SJ 29-6 Unit #25

72319

9. Pool name or Wildcat

Blanco Mesaverde

72319

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

017654

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington NM 87401

4. Well Location

Unit Letter B : 1050' Feet From The North Line and 1850' Feet From The East Line

Section

32

Township

29N

Range

6W

NMPM

Rio Arriba

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Add pay and stimulate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached for details of the procedure used to add pay and stimulate the Lewis Shale interval within the existing Mesaverde formation.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Patsy Clugston

TITLE Sr. Regulatory/Proration Clerk

DATE

2/14/00

TYPE OR PRINT NAME

Patsy Clugston

TELEPHONE NO. 505-599-3454

(This space for State Use)

Original Signed by **FRANK T. CHAVEZ**

SUPERVISOR DISTRICT # 3

FEB 16 2000

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

San Juan 29-6 Unit #25
E-289-67056; Unit B, 1050' FNL & 1850' FEL
Section 32, T29N, R6W; Rio Arriba County, NM

Procedure used to add pay & stimulate the Lewis Shale interval in the existing Mesaverde formation.

1/25/00

MIRU Big A #40. Killed well. ND WH & NU BOPs. PT - OK. COOH w/2-3/8" tubing. RIH w/bit & scraper & cleaning out to TD @ 5587'. RIH w/5-1/2" CIBP & set @ 4950'. Parted tubing. COOH. Fished, recovered. Check CIBP. Load hole w/2% KCl water & PT casing to 500 psi. OK. RU Blue Jet & ran GR/CBL/CCL from 4944' to surface. Perforated Lewis Shale @ 1 spf .38" holes as follows:

4673' - 4675' (3');	4643' - 4645' (3');	4590' - 4592' (3');	4456' - 4458' (3');
4412' - 4414' (3');	4401' - 4403' (3');	4333' - 4335' (3');	4288' - 4290' (3');
4274' - 4276' (3');	4261' - 4263' (3');	4056' - 4058' (3');	4037' - 4039' (3') 36 holes Total

RIH w/5-1/2" FBP & set @ 4495'. RU to acidize perfs. Pumped 1000 gal 15% HCL acid & ballsealers. Knocked balls off and COOH w/packer. RIH w/ 5-1/2" packer & set @ 3824'. RU to frac. Pumped 70,500 gal of 30# gel & 2% KCL water = 200,000 # 20/40 Brown sand. = 60 % Quality foam w/866,610 scf N2. ATR - 35 bpm @ 3000 psi. ISDP - 300 psi. Flowed back on 1/4" and 1/2" chokes for approx. 41 hours.

RD flowback equipment. Released packer & COOH. RIH w/bit & tagged fill @ 4790'. C/O fill to 4950' (CIBP). Drilled out CIBP & chased debris to 5587' (TD). COOH. RIH w/1-1/2" 2.90# J-55 tubing and set @ 5461' with "F" nipple set @ 5428'. ND BOP & NU WH. Pumped off expendable check. RD & released 2/7/00. Turned well over to production department.