

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I

1625 N. French, Hobbs, NM 88240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999

WELL API NO.

30-039-07500

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-289-67056

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐

2. Name of Operator

Phillips Petroleum Company 017654

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location

Unit Letter B : 1050' Feet From The North Line and 1850' Feet From The East Line

Section 32 Township 29N Range 6W NMPM Rio Arriba County

10. Date Spudded  
7/9/55

11. Date T.D. Reached  
8/11/55

12. Date Compl. (Ready to Prod.)  
12/9/00

13. Elevations (DF & RKB, RT, GR, etc.)  
6391' GL

14. Elev. Casinghead

15. Total Depth  
5587'

16. Plug Back T.D.  
CIBP @ 3532'

17. If Multiple Compl. How Many Zones?  
2

18. Intervals Drilled By

Rotary Tools  
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

So. Blanco Pictured Cliffs - 3247' - 3368'

20. Was Directional Survey Made  
no

21. Type Electric and Other Logs Run

GR/CCL/CBL

22. Was Well Cored  
no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	243'	15"	95 sx	
7-5/8"	26.40#	3374'	9-7/8"	102 sx	
5-1/2"	14.00#	5460'	6-3/4"	100 sx + 185 sx squeezed	TOC @ 1335'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					1-1/2"	3146'	n/a

26. Perforation record (interval, size, and number)

S. Blanco PC - @ 1 spf .32" holes  
3360' - 3368'; 3330' - 3338'; 3286' - 3294';  
3247' - 3258' Total 39 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3247' - 3368'	750 gal 15% HCl & ball sealers
3247' - 3368'	25,830 20# Liner gel & 10mcf N2
91.281 gal foam	w/100.050 # 20/40 proppant

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing					Well Status (Prod. or Shut-in) SI	
Date of Test 12/07/00	Hours Tested 1 hr - pitot	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 783 mcf	Water - Bbl. @ 1 bwpd	Gas - Oil Ratio	
Flow Tubing Press. n/a	Casing Pressure flowing-110#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 783 mcf	Water - Bbl. @ 1 bwpd	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SI waiting to first deliver.

Test Witnessed By

Ralph Sloan, Sr.

30. List Attachments

Will flow test the PC before C/O to PBTD & commingling MV/PC production.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Patsy Clugston

Sr. Regulatory Clerk

12/11/00

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ <b>2357</b>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ <b>2561</b>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ <b>3264</b>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ <b>5090</b>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ <b>5433</b>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2357	2357	Surface				
2357	2561	204	Sand				
2561	3032	471	Shale & sandstone				
3032	3264	232	Interbedded shale/coal & sand				
3264	3351	87	Marine Sands				
3351	5010	1659	Shale				
5010	5090	80	Sand				
5090	5433	343	Sands, shales & coal				
5433			Sand				
5433	5587	154	Total Depth.				
			Tops same as provided with the MV completion report dated 10/1/55.				