Daniel II Substitute Process and Found as Substitute Process and Found as Substitute Process and Found and Process and Found Process and F	Submit 3 Copies To Appropriate District Office	State of Nev		Form C-103		
District		Energy, Minerals and Natural Resources		Revised March 25, 1999		
Describe Proposed or Completed Operations (Clearly state all portioner details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions. A sundry detailing the W forecast will be submitted before commingling occurs.	District II /	OIL CONCEDUATION DIVIGION				
Santa Fe, NM 87505 SITATE FEE						
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CONDITION THIS FORM FOR PROPOSALS TO BUILD RTO DEPEND OF PULIS BACK TO A DEPENDENT SERVING USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SIGHT PROPOSALS.)					ease No.	
Oil Well Gas Well Doctor Phillips Petroleum Company	(DO NOT USE THIS FORM FOR PROF DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	POSALS TO DRILL OR TO DEE	PEN OR PLUG BACK TO A		nit Agreement Name:	
Phillips Petroleum Company 11664 SD 29-6 Unit #25 SD 29-6 Unit		Other		San Juan 29-6 Uni	t 009257	
Printings Petroleum Company 017654 SJ 29-6 Unit #25 SJ 29-6 Operator SJ 29-6 Op	· ·		DEC 2000	. Well No.		
SECTION 32 Township 29N Range 6M NMPM County Rio Arriba Section 32 Township 29N Range 6M NMPM County Rio Arriba 10. Elevation (Show whether DR, RRB, RT, GR, etc.)		017	654 (F)	SJ 29-6 Unit #2	25	
Well Location		Farmington AM 07401	OL COLDV			
Unit Letter B : 1050' feet from the North line and 1850' feet from the East line Section 32 Township 29N Range 6N NMPM County Rio Arriba 10. Elevation (Show whether DR, RRB, RT, GR, etc.) 6391' G. 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND COMMENCE DRILLING OPNS. OTHER: Add PC pay to existing MV well. 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. See attached for the details of the procedure used to add the Pictured Cliffs pay to the existing Mesaverde well. Plans are to flow test the PC before returning and D/O CIBP & cleaning out to PBTD and commingling PC/MV production per Order 11363. A sundry detailing the MV forecast will be submitted before commingling occurs. Thereby certify that the information prove is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Sr. Regulatory/Proration Clerk DATE 12/11/00 Type or print name Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 12/11/00 PATHY ON A GAS INSPETION FOR TITLE DATE.	4. Well Location	rarmington, NM 8/401	631.3	NS. Blanco PC-7243	9 & Blanco MV-72319	
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San Juan 29-6 Unit #25 E-289-67056; API- 30-039-07500; Unit B, 1050' FNI & 1850' FEL Section 32, T29N, R6W; Rio Arriba Co., NM

12/1/00

MIRU Key Energy #40. Kill well w/2% KCL. ND WH & NU BOP. PT-OK. COOH w/1-1/2" tubing. RIH w/5-1/2" N-1 CIBP & set @ 3532'. Load hole w/2% KCL and PT casing, CIBP and rams to 3000 psi, Good test. RU Blue Jet & shoot 3 squeeze holes in casing @ 3374'. Established injection rate. RIH w/5-1/2" Cement retainer & set @ 3342'. Pumped 185 sx Cl H + 2% Ca cement (1.18 cf/sx). Displaced cement w/H2O. Stung out of tool w/1000 psi sqz pressure on retainer. Reversed out 10 sx good cement to surface. POOH. WOC. RIH w/4-3/4" bit & tagged cement @ 3340'. Drilled out cement & retainer @ 3342' - 3345' and hard cement from 3345' - 3377'. Continue in hole & tagged bottom retainer @ 3402'. D/O retainer. Then C/O to bottom CIBP @ 3532'. Circ. hottoms up. Ran GR/CCL/CBL from 3530[to 1050'. TOC @ 1335'.

RU to perforated PC @ 1 spf .32" holes as follows:

3360' - 3368'; 3330' - 3338'; 3286' - 3294'; 3247' - 3258' Total 39 holes.

RIH w/packer and set @ 3343'. Acidized perfsw/750 gal 15% HCL acid & ballsealers. Knocked balls off and RU to frac. Pumped 25,830 gal of 20# Linear gel & 10.01 mil cf N2. Pumped a 15,351 gal foam pad followed by 75,930 gal of foam containing 100,050# 20/40 Proppant. ATR-44.5 bpm, ATP – 2900 psi, ISDP – 2100 psi. Flowed back on ¼" and ½" chokes. RD flowback equipment. RIH w/1-1/2" tubing and cleaned out fill to CIBP @ 3532'. PU & landed tubing @ 3146' with "F" nipple set @ 3112'. ND BOP & NU WH. Pumped off expendable check. RD & released rig 12/9/00.

Turned well over to production department to first deliver PC interval and flow test before returning to D/O CIBP @ 3532' and commingling production.