

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 10-4-57
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pacific Northwest Pipeline San Juan 29-6, Well No. 48-35, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

A Sec. 35, T. 29N, R. 6W, NMPM., Blanco Mesa Verde Pool
Unit Letter

Rio Arriba County. Date Spudded 8-26-57 Date Drilling Completed 9-15-57
Elevation 6370.32 Total Depth 5670 PBD 5670

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5206 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5052-5626
Open Hole _____ Depth _____ Casing Shoe _____ Depth _____
Tubing 5627

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: 129.2 MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): 2" blow line impact pressure

Test After Acid or Fracture Treatment: 3,602 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: CAOT 4.744 Mar/a

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Pacific Northwest Pipeline Corporation

Remarks: From 5552-5626 w/41,268 gal water; 5442-5524 w/41,540 gal water; 5206-5232 w/41,790 gal water; 5052-5128 w/46,021 gal water.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____ 001 1957, 19..... Pacific Northwest Pipeline Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original signed by G. H. Peppin
(Signature)

Title District Promotion Engineer
Send Communications regarding well to:

Name Pacific Northwest Pipeline Corporation

Address 405 1/2 West Broadway, Farmington, N.M.



