and the same of th			•		
DESTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C+104 Supersedes Old C+104 and C+110 Effective 1-1-65	
FILE U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
IRANSPORTER GAS 7					
OPERATOR / PROPATION OFFICE					
Northwest Pipeline	Corporation				
Address	Farmington, New Mexico	87401			
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please e	xplain)		
Recompletion	Oil Dry Gas Casinghead Gas Condensa	nie X			
Change in Ownership give name 13	Paso Natural Gas Company	. PO Box 990, F	armington,	New Mexico 87401	
and address of previous owner	Paso Natural Gas Company	,			
DESCRIPTION OF WELL AND I	"ett troil : and :	mation	(ind of Lease State, Federal or F	Lease No.	
San Juan 29-6 Unit	48 Blanco Mess	a Verde	Yero, T		
Unit Letter A : 990	Feet From The North Line	and 990	Feet From The _	East	
	mship 29N Range	6W , NMPM,	Rio Arrib	a County	
	CER OF OIL AND NATURAL GAS		which approved c	opy of this form is to be sent)	
Name of Authorized Transporter of Off	U 0. 00	FOI Airport Dr	ive Farmin	igton. New Mexico 8/401	
Northwest Pipeline Corporation Name of Authorized Transporter of Castaghead Gas or Dry Gas X Northwest Pipeline Corporation		Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401			
NorthWest Piperline	Unit Sec. Twp. Pige.	Is gas actually connecte			
to the state of topics.	A 35 29N 6W th that from any other lease or pool, g	ive commingling order	number:		
If this production is commingled wi . COMPLETION DATA		New Well Workover	Deepen Pl	ug Back Same Restv. Diff. Restv.	
Designate Type of Completion	on – (X)	Total Depth	P.	B.T.D.	
Date Spudded	Date Compl. Ready to Prod.		T	ubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		epth Casing Shoe	
Perforations				epta Casing Chot	
	TUBING, CASING, AND	CEMENTING RECOR	D ET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE				
		the secondary of total volt	me of load oil and	must be equal to or exceed top allow	
V. TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hour Producing Method (Flor	, ,	ac)	
Date First New Cil Run To Tanks	Date of Test		AVIY IES	hoke Size	
Langth of Test	Tubing Pressure	Casing Pressure	LATO	BB-MC	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	IAN C -	•	
		1	OIL CON. C		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMC		Gravity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size	
Testing Method (pitot, back pr.)		011	CONSERVAT	TON COMMISSION	
VI. CERTIFICATE OF COMPLIA			FEB 7 1	9/4	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Omi cins	BY Original Signed by A. R. Kendrick		
		TITLE PETROLEUM ENGINEER DIST. NO. 3			
		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend the accompanied by a tabulation of the deviation			
ORIGINAL SIGNED BY R. L. MAHAFFEY		If this is a rewell, this form mo	quest for allowers to accompanie	ble for a newly drilled of deviating by a tabulation of the deviation of t	
(Signature)		All sections of this form must be filled out completely for allow			
(Title)		Fill out only	Fill out only Sections I. II. and VI for changes of conditions of the conditions of		
and the same the same that the same the	(Date)	Separate For	ms C-104 must	be filed for each pool in multi-	
		completed wells.			

Oldonii i		
(Signature)		
(Title)		
A STATE OF THE STA		
(Date)		
	(Tule)	