3-NMOCC Aztec
1-Bill Cutler
1-Fowler
1-Smith
1-File

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Blanco Formation Mesa Verde County Rio Arriba

Initial x x Annual Special Date of Test 6/4/58

Company PACIFIC NORTHWEST PIPELINE Lease San Juan 29-5 Well No. 41-31

Unit A Sec. 31 Twp. 29N Rge. 5W Purchaser Not connected

Casing 5½" Wt. 14# I.D. Set at 5780' Perf. 5186' To 5712'

Tubing 1-1/4" Wt. 2.3 I.D. Set at 5684' Perf. To

Gas Pay: From To L xG .650 -GL Bar.Press. 12

Producing Thru: Casing Tubing x x Type Well Single
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: Packer Reservoir Temp.

OBSERVED DATA

Tested Through (~~Prover~~) (Choke) (~~Meter~~) Shut in 7 days Type Taps

No.	Flow Data (Prover) (Line) Size	Flow Data (Choke) (Orifice) Size	Flow Data Press. psig	Flow Data Diff. h_w	Flow Data Temp. °F.	Tubing Data Press. psig	Tubing Data Temp. °F.	Casing Data Press. psig	Casing Data Temp. °F.	Duration of Flow Hr.
SI						614		1112		
1.		3/4"	138		56°	138	56°	973		3 hours
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.3650		150	1.0039	.9608	1.013	1812
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio cf/bbl. Specific Gravity Separator Gas
Gravity of Liquid Hydrocarbons deg. Specific Gravity Flowing Fluid
P_c $(1-e^{-s})$ P_c 1124 P_c^2 1263.4

No.	P_w P_t (psia)	P_t^2	F_cQ	$(F_cQ)^2$	$\frac{(F_cQ)^2}{(1-e^{-s})}$	$\frac{985}{P_w^2}$	$P_c^2-P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.						970.2	293.2		4.31
2.									
3.									
4.									
5.									

Absolute Potential: 5.420 MCFPD; n .75/ 2.9912

COMPANY PACIFIC NORTHWEST PIPELINE CORPORATION
ADDRESS 418½ West Broadway, Farmington, New Mexico
AGENT and TITLE C. R. Wagner - Well Test Engineer
WITNESSED
COMPANY

REMARKS

RECEIVED
JUN 11 1958
OIL CON. COM.
DIST. 3

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.