

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 1090' FNL & 1090' FEL
Section 33, T29N, R5W

5. Lease Serial No.

NM-011350

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #5X

9. API Well No.

30-039-07507

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Added</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>additional pay</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>to existing MV</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1/2/01 MIRU Key Energy #18. ND WH & NU BOP. PT - OK. COOH w/tubing & packer (had to mill on packer). Circ. hole. RIH w/CIBP & set @ 5860'. Perforated Menefee @ 1 spf .36" holes as follows: 5827', 5790', 5788', 5765', 5762', 5760', 5758', 5748', 5746', 5744', 5742', 5723', 5678', 5676', 5674', 5672', 5858', 5656', 5654', 5652'. Total 20 holes. RIH w/RBP & set @ 5510'. PT casing to 500 psi-OK. COOH. Ran GR/CCL/CBL from 5490'-3000', TOC @ 5280'. Ran GSL cased hole log from 5490' - 3000'. Released pkr & pulled RBP. RIH & set FBP @ 5641'. Acidized Menefee perms w/1000 gal 15% HCl. RIH & set CIBP @ 5400'. Load hole & PT plug, casing & rams to 3000 psi. OK. Shoot 2 squeeze holes @ 3793'. Established injection rate. Pumped 200 sx (280 cf - 49.86 bbl slurry) Type 3 cement. Displaced cement down to retainer & stung out. Reversed 10 sx cement to surface. RIH w/bit & tagged retainer @ 3742'. Drilled cement to 3795'. Circ. PT squeeze holes to 500 psi-held good. Perf' Lewis Shale @ 1.spf .38" holes as follows: 4344-46', 4281'-83', 4216-18', 4143-45', 4130-32', 4088-90', 4065-67', 4039-41', 3994-96', 3827-29', 3802-04', 3794-96' = 36 holes. RiH w/FBP & set @ 4314'. Acidized perms w/1000 gal 15% HCL. RU to frac. Pumped 75,600 gal 60 Q N2 foam w/29,350 gal 30#/x-link gel & 731,000 scf N2 & a 5460 gal foam pad w/67,872 gal foam containing 197,580# 20/40 Proppant. Flowed back on 1/4" & 1/2" chokes. RD flowback equipment. C/O & D/O CIPB @ 5400' & 5860'. C/O to 6010'. COOH. RIH w/2-3/8" tubing & set @ 5960' & "F" nipple @ 5927'. Pumped off exp check & RD & released rig 1/20/01. Turned well over to Prod. Dept.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

1/25/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

OFFICE