

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED November 4, 1955

Operator El Paso Natural Gas Lease San Juan 29-4 Well No. 4
1/4 Section 990th Unit 1650th Letter B Sec. 35 Twp. 29 Rge. 4
Casing: 7 " O.D. Set At 4111 Tubing 1 1/4 " WT. 4089 Set at 4089
Pay Zone: From 3946 to 4090 Gas Gravity: Meas. _____ Est. _____
Tested Through: Casing X Tubing _____
Test Nipple 2 I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 414 psig Tubing: 414 psig S.I. Period 8 days
Time Well Opened: 10:25 A.M. Time Well Gauged: 1:25 P.M.
Impact Pressure: 3.4" Hg. Working pressure on tubing 12 psig
Volume (Table I). (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 801 MCF

Witnessed by: _____ Tested by: H. L. Kendrick
Company: _____ Company El Paso Natural Gas Company
Title: _____ Title: Gas Engineer