UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		5.	Lease Number	
			SF-079761	
A. Type of Well GAS		6.	If Indian, All. or Tribe Name	
		7.	Unit Agreement Name	
Name of Operator MERIDIAN OIL			Care Turan 20 4 Hait	
		8.	San Juan 29-4 Unit Well Name & Number	
Address & Phone No. of Operat	or		San Juan 29-4 U NP	
PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No. 30-039-07508	
. Location of Well, Footage, Sec., T, R, M		10.	Field and Pool	
	00'FNL, 1650'FEL, Sec.35, T-29-N, R-4-W, NMPM		Choza Mesa Pict.Cl	
		11.	County and State Rio Arriba Co, NM	
12. CHECK APPROPRIATE BOX TO IND		ORT, OTHER	DATA	
Type of Submission	Type of Action	of Di	272	
X_{-} Notice of Intent	_X_ Abandonment Ch Recompletion Ne	ange of Pl w Construc	ans tion	
Subsequent Report	Plugging Back No	n-Routine	Fracturing	
		ter Shut o		
Final Abandonment		nversion t	o injection	
	Other -	mversion c		
	Other -	nversion c		
13. Describe Proposed or Compl	Other -			
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APPROVED

DISTRICT WANGER

DP NUMBER: 49508A WELLNAME: San Juan 29-4 Unit NP #4 PROP. NUMBER: 012612300 Choza Mesa Pictured Cliffs **ELEVATION:** GL: 7081 **WELL TYPE:** KB: 7089 990' FNL 1650' FEL **INITIAL POTENTIAL:** AOF LOCATION: 801 NE Sec. 35, T29N, R4W Rio Arriba County, New Mexico SICP: May, 1974 477 **PSIG DRILLING:** SPUD DATE: 09-23-55 GWI: OWNERSHIP: 90.0000% COMPLETED: 10-14-55 NRI: 74.3750% TOTAL DEPTH: 4111' PBTD: 4090 COTD: 4090' **CASING RECORD: HOLE SIZE** SIZE WEIGHT **GRADE DEPTH** EQUIP. CEMENT TOC 13-3/4" 9-5/8" 25.4# S.W. 133 100 sx surface 20.0# J-55 4111' 150 sx 8-3/4" 2775' (TS) Tubing 1-1/4" EUE 4090' Ran 209 jts. 1-1/4", EUE, tbg set @ 4090' **FORMATION TOPS:** Nacimiento 2086' Ojo Alamo 3345' Kirtland 3510 Fruitland 3625' **Pictured Cliffs** 3793' LOGGING: ES, ML, Temp. Survey 3946' - 3976', 4020' - 4080', w/4 SPF, Total 360 holes **PERFORATIONS** 10-9-55: Water frac lower PC from 4020' - 4080', w/32,600 gal. water and 37,500# sand. BDP 750#, max. tr. pr. STIMULATION: 750#, avg. tr. pr. 300#. I.R. 42 BPM. Flush w/7100 gal. 10-10-55: Water frac upper PC from 3946' - 3976', w/26,400 gal. water and 40,000# sand. BDP 1100#, max. tr. pr. 800#, avg. tr. pr. 700#. I.R. 34 BPM. Flush w/6800 gal. 10-11-55: Water frac upper & lower PC from 3946' - 3976' and 4020' - 4080', w/32,500 gal. water and 32,200# sand. BDP 900#, max. tr. pr. 1050#, avg. tr. pr. 1000#. I.R. 57.8 BPM. Flush w/7100 gal. WORKOVER HISTORY:

PRODUCTION HISTORY: Oil Gas Cumulative as of Aug. 94: 104.1 MMcf 0 Bbl **Current Rate:** 0 Mcfd

0 Bopd

DATE OF LAST PRODUCTION: Feb., 1988

22.1 Mcf/D

<u>Gas</u>

<u>Oil</u> 0 bbl/D

PIPELINE:

EPNG

San Juan 29-4 Unit NP #4

Choza Mesa Pictured Cliffs NE Section 35, T-29-N, R-04-W Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. POH and tally 1-1/4" EUE tubing (209 jts @ 4090'), visually inspect. If necessary then LD and PU 2" workstring. PU and round trip a 7" casing scraper or wireline gauge ring to 3896'.
- 4. Plug #1 (Pictured Cliffs perfs and top, 4080' 3743'): PU 7" cement retainer and RIH; set at 3896'; pressure test tubing to 1000#. Establish rate into Pictured Cliffs perfs. Mix and pump 110 sx Class B cement, squeeze 71 sx cement below cement retainer from 4080' to 3896' over Pictured Cliffs perfs and leave 39 sx on top of retainer to 3743' over Pictured Cliffs top. Pull to 3675' and load well with water; circulate clean. Pressure test casing to 500#.
- 5. Plug #2 (Fruitland, Kirtland and Ojo Alamo tops, 3675' 3295'): Mix 83 sx Class B cement and spot a balanced plug inside casing from 3675' to 3295' over Fruitland, Kirtland and Ojo Alamo tops. POH with tubing and LD setting tool.
- 6. Plug #3 (Nacimiento top, 2136' 2036'): Perforate 4 squeeze holes at 2136'. If casing tested, establish rate into squeeze holes. PU 7" cement retainer and RIH; set at 2086'. Establish rate into squeeze holes. Mix 54 sx Class B cement, squeeze 25 sx cement outside 7" casing from 2136' to 2036' and leave 29 sx cement inside casing to cover Nacimiento top. POH and LD tubing and setting tool.
- 7. Plug #4 (Surface): Perforate 4 squeeze holes at 183'. Establish circulation out bradenhead valve. Mix approximately 62 sx Class B cement and pump down 7" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 8. ND BOP and cut below surface casing flange. Install P&A marker with cement to comply with regulations. RD, Move off location, cut off anchors, and restore location.

Approval:

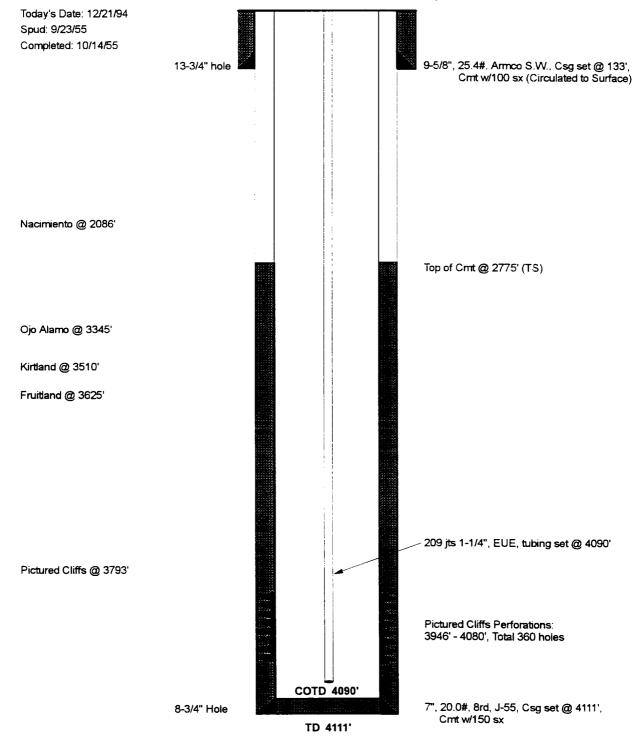
Production Superintendent

San Juan 29-4 Unit NP #4

CURRENT

Chosa Mesa Pictured Cliffs

NE Section 35, T-29-N, R-4-W, Rio Arriba County, NM



San Juan 29-4 Unit NP #4

Proposed P&A

Chosa Mesa Pictured Cliffs

NE Section 35, T-29-N, R-4-W, Rio Arriba County, NM

Today's Date: 12/21/94 Spud: 9/23/55 Completed: 10/14/55

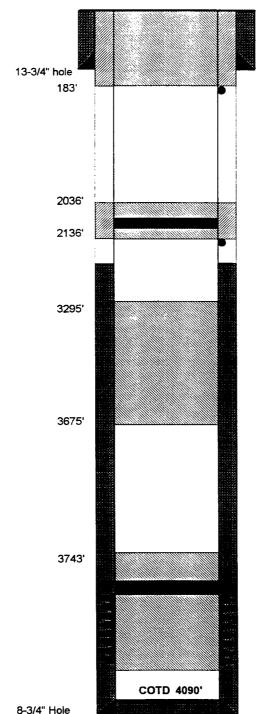
Nacimiento @ 2086'

Ojo Alamo @ 3345'

Kirtland @ 3510'

Fruitland @ 3625'

Pictured Cliffs @ 3793'



TD 4111'

9-5/8", 25.4#, Armco S.W., Csg set @ 133', Cmt w/100 sx (Circulated to Surface)

Perforate @ 183'

Plug #4: 183' - Surface, Cmt w/62 sx Class B cement

Plug #3: 2136' - 2036', Crnt w/54 sx Class B cement, 29 sx inside csg and 25 sx outside csg

Cement Retainer @ 2086'

Perforate @ 2136'

Top of Cmt @ 2775' (TS)

Plug #2: 3675' - 3295', Cmt w/83 sx Class B cement

Plug #1: 4080' - 3743', Cmt w/110 sx Class B cement, 71 sx below and 39 sx above CR

Cement Retainer @ 3896'

Pictured Cliffs Perforations: 3946' - 4080', Total 360 holes

7", 20.0#, 8rd, J-55, Csg set @ 4111', Cmt w/150 sx