Appropriate District Office DISTRICT! P.O. Box 1980, Hobbs, NM 88240

DISTRICT & P.O. Drawer D.D. Artesia, P.M. \$4210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Ene: Minerals and Natural esources Department

Revised 1-1-29 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION **P.O. Box 2088**

Saria Re, New Mexico 8"504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

l.		10 111	MITO	<u> </u>	11 012	MIDIM	I OI INC W						
Operator PHILLIPS PETROLEUM COMPANY								3003907509					
Admes		morr				07/01	 						
5525 HWY 64 NBU 3004,	FARMING	TON,	NEW	V MEX	ico	87401	- <i>(</i>)	-2-1				·. 	
Reason(a) for Filing (Check proper lox)		Change i	a Tos	nanortar	af:	□ ∞	et (Please expl						
Recompletion	Oi		_ ' ' ' '	y Cha									
Change in Operator	Casinghea	d Oss [] Cos	nden mis									
I chance of coemics give name											,		
ad address of previous operator	A NUD E EX	CE		 									
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including							ne Formatica					Lease No.	
1 1						esaverde				l Lesos Poderal or Pod	·		
Location					•								
Unit Letter B	790)	_ Fod	t Prom	$\sim \frac{Nc}{2}$	orth L	173	0	Fe	et Prom The .	East	Libe	
Section 31 Township	b 29)N	Raz		6W	N	ν ρκ Ri	.o A:	rri	ha.		County	
Second 01 jowns	· Y						VII 174						
III. DESIGNATION OF TRAN	ISPORTE	R OF C)TL/	AND I	IUTAN	RAL GAS							
Name of Authorized Transporter of Oil	\Box	or Coods	a sale		כ		address to w						
Meridian Oil Transporters, Inc. Name of Authorized Transporter of Casinghest Cas or Day Cas [X]						3535 E. 30th. St., Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)							
Williams Field Service					. —				Lake City,UT 84158				
If well produces oil or liquide,	Unit	Sec.	1	$X \rightarrow Y$	Re		y consected?					Potter	
rive location of tanks.	<u>i i</u>		Ĺ	<u>i</u> _				i					
I this production is commingled with that	from any oth	et Jeans o	r pool,	, give o	ommingi	ing order mani)						
IV. COMPLETION DATA		OB We			Well	1 M	T 100 A	1 5		Sun Sun	Same Res'y	Diff Resty	
Designate Type of Completion	- (X)	I we	•	i Gu	WOE	New Well	Workover	Dec	pos I	surf peck	ham ve a		
Date Spudded		Date Compl. Ready to			Prod.		Total Depta			PATA.	<u>. </u>	·····	
•						Top Ut/Cas		The Park					
Disvisions (DF, RKB, RT, GR, etc.) Name of Producing Formation					14 000000				Tubing Depth				
Perforations	ــــــــــــــــــــــــــــــــــــــ					L.,,,,,				Depth Casis	g Shoe		
		 								<u> </u>			
	A CONTRACTOR OF THE STATE OF TH								SACKS CEMENT				
HOLE SIZE		CASING & TUBING SIZE					DEPTH SET			SACAS CEMENT			
	 	····			*****					<u> </u>			
		112.								l			
V. TEST DATA AND REQUES OIL WELL (Test must be ofter t	SI FOR A	LLOW	ABL	LE 		No amost sa an		Ma	Car obi	And a be	(~ AJT 24 km	er)	
DIL WELL (Test must be after to Date First New Oil Rua To Tank	Date of Tes		9 10	XIA OU 6	ING MUCH		ethod (Flow, p				<i>(a)</i> 2. 5 ·		
					_					Œ	BEA	20 8 02	
Length of Test	Tubing Pres	CALIFE				Chaing Proce		1.1		Chota Sta	y LS U	E IV	
	O'l Bala					Water - Bbis		دی	111	Gas-MC	4		
Actual Frod. During Test	Oil - Bbla.				i.	J ~.	1 0 1991	!	1 (a) 1 (b) 1 (c)		MOL.	51991	
GAS WELL	_l					001	1 V 1991					MID	
Actual Frod Test - MCF/D	Leagth of	Cest			·	Bble Conde	SEMMOT			Gravity of	Condensate	CT	
						BIST O				Gravity of Condensate DIST. 3			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)					Casing Press	nus (2prit-in)	•		Choke Size			
		•				<u> </u>		•		<u></u>			
VL OPERATOR CERTIFIC					E		OIL CON	JOE:		ATION	טואופוע	ΩN.	
I hereby certify that the rules and regul	ations of the	Oil Cons	ervatio	0 0		11 '		こうい	⊓ ∀ /		DIAIOI	J14	
Division have been complied with and in true and complete to the best of my	unax ene unior knowledge as	meuon gi ed belief.	ves si	9 V00							- 4060		
DED 1	(_			Date	Approve	M		JUN 1	0 1991 -		
ot expoun										·	A	_	
L. E. Robinson	Sr. Dr	-1 ₀ ,	. Pr	rod F		∥ By_			3	رى (Thomas	<i>p</i>	
Printed Name			Tie	Je		Title		e	HDE	BVICAT	DISTRIC	T 42	
5-30-91	(505)					1			vre	UNIDENH.	THA! HIC	- 	
Deta		Te	lepho	es No.		H							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.