

3- NMOCC

1- L.O. Tudy

1- File

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Pacific Northwest Pipeline Corp. 409 1/2 W. Broadway, Farmington, New Mexico
(Address)LEASE San Juan 29-5 WELL NO. 34-34 UNIT 0 S 34 T 29N R 34
DATE WORK PERFORMED 9-6-56, 9-12-56 POOL Blanco Mesa Verde

This is a Report of: (Check appropriate block)

☐

Beginning Drilling Operations

☐

Plugging

☐

Results of Test of Casing Shut-off

☐

Remedial Work

☒Other Well Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Moved on completion rig, csg. tested OK. Perf 9908-08', 9928-32', 9944-90', 9954-62', 9970-74', 9986-91', w/2 shots/ft free LFL w/40,000 gals water, BD 2200', avg 1600', max 1790', final 1700', to vac. IR 47.6 BPM. Perf 9832-48', w/3 shots/ft. 9848-60', w/2 shots/ft. 9866-74', w/2 shots/ft. 9874-78', w/3 shots/ft free LFL w/40,740 gals water BD 1200', avg 1200', max 1490', final 1490', stdg 200', to vac in 5 min. IR 33.9 BPM. Perf 9990-94', 9804-12 9634-40' w/2 shots 9638-94', 9734-44', w/3 shots/ft 9790-98', w/2 shots/ft. free flow. w/39,480 gals water only BD 2000', avg. 1800', max 2000', final 1800', stdg 400', in 5 min. IR 32.2 BPM, perf 9496-9516', 9522-28', 9532-38', w/3 shots/ft. free flow. House w/30,870 gals water only, BD 1790', avg 1700', final 1790', max 1790', stdg 300', in 5 min. Cleaned out to total depth, ran tubing and released rig 9:00 AM, 9-12-56.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test _____

Oil Production, bbls. per day _____

Gas Production, Mcf per day _____

Water Production, bbls. per day _____

Gas-Oil Ratio, cu. ft. per bbl. _____

Gas Well Potential, Mcf per day _____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Ernest A. ArndtTitle Oil and Gas Inspector Dist. #3.Date 10-18-56

Name _____ Original signed by T. A. Dugan

Position District EngineerCompany Pacific Northwest Pipeline Corp.

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