

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

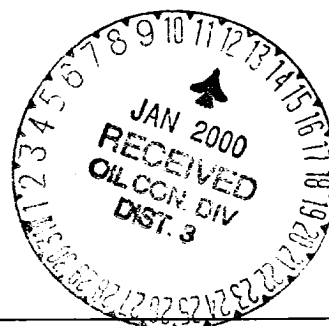
WELL API NO. 30-039-07515	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name San Juan 29-5 Unit 009256	
8. Well No. SJ 29-5 Unit #34	
9. Pool name or Wildcat Blanco Mesaverde 72319	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER 017654	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401	
4. Well Location Unit Letter G : 1425' Feet From The North Line and 2080' Feet From The East Line Section 34 Township 29N Range 5W NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Add pay and stimulate <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached for details of the procedure used to add pay & stimulate the Lewis Shale interval within the existing Mesaverde formation.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 1/10/00

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY 35.8 TITLE SUPERVISOR DISTRICT # 3 DATE JAN 12 2000

CONDITIONS OF APPROVAL, IF ANY:

**San Juan 29-5 Unit #34
Fee; Unit G, 1425' FNL & 2080' FEL
Section 34, T29N, R5W; Rio Arriba County, NM**

Details used to add pay and stimulate the Lewis Shale interval within the existing Mesaverde formation.

12/28/99

MIRU Key Energy #65. ND WH & NU BOP. PT - OK. COOH w/2-3/8" tubing. GIH w/bit & scraper to 6000'. (PBSD @ 6014'.) COOH. RIH w/5-1/2" CIBP & set @ 5425'. Load hole w/2% KCL & logged well from 5423' - surface. PT casing & WH to 500 psi - OK. Perforated Lewis Shale interval @ 1 spf @ .36" holes as follows:

5080' - 5082' (3'); 4822' - 4824' (3'); 4665' - 4667' (3');	5053' - 5055' (3'); 4739' - 4741' (3'); 4476' - 4478' (3');	4952' - 4954' (3'); 4698' - 4700' (3'); 4452' - 4454' (3');	4905- 4907' (3'); 4683' - 4685' (3'); 4418' - 4420' (3'); Total 36 holes
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RIH w/5-1/2" FBP & set @ 5005'. RU to acidize. Pumped 1000 gal 15% HCL & ballsealers. Released packer & knocked balls off. COOH. RIH w/packer & set @ 4195'. PT - OK. RU to frac. Pumped 60 Quality foam, N2 776,000 scf - 199,980 # 20/40 Brown sand - 747 bbls of 2% KCL water gelled cross linked ATP - 3120 psi, ATR - 20.6 bpm. ISDP - 400 psi. RiH w/5-1/2" FBP & set @ 4996'. Flowed back on 1/4" & 1/2" choke for approx. 42 hours.

RD flowback equipment. Released packer & COOH. RIH w/4-3/4" bit & tagged sand @ 5030'. C/O sand to 5425' (CIBP). Drilled out CIBP @ 5425'. Chased debris to PBSD @ 6014'. COOH. RIH w/2-3/8" 4.7# tubing and set @ 5972' with "F" nipple set @ 5940'. ND BOPs & NU WH. PT - OK. Pumped off exp. check. RD & released rig 1/8/99. Turned well over to production to get back on line.