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| FILE                   |            |
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| LAND OFFICE            |            |
| TRANSPORTER            | OIL<br>GAS |
| OPERATOR               |            |
| PRORATION OFFICE       |            |

5-00C  
2-Phillips (Corbett Cullender)  
1-HLKendrick  
1-F  
NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**Beta Development Co.**  
Address  
**234 Petr.Club Plaza, Farmington, N. M**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

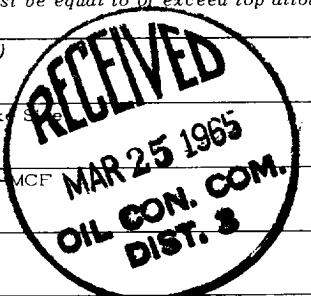
II. DESCRIPTION OF WELL AND LEASE  
Lease Name **San Juan 29-6 Unit** Well No. **86** Pool Name, including Formation **Dakota** Kind of Lease **Federal**  
State, Federal or Fee **NM-03040-A**  
Location  
Unit Letter **N** ; **790** Feet From The **South** Line and **1800** Feet From The **West**  
Line of Section **27** , Township **29N** Range **6W** , NMPM, **San Juan** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒  
**LaMar Trucking, Inc.** Address (Give address to which approved copy of this form is to be sent)  
**PO Box 1528, Farmington, N. M.**  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
**El Paso Natural Gas Co.** Address (Give address to which approved copy of this form is to be sent)  
**PO Box 990, Farmington, N. M.**  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When **Waiting on pipeline connection**  
**No**

If this production is commingled with that from any other lease or pool, give commingling order number: **N.A.**

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
**X** **X**  
Date Spudded **12-27-64** Date Compl. Ready to Prod. **3-15-65** Total Depth **7686'** **XXXX**  
**CO 7664'**  
Pool **Basin Dakota** Name of Producing Formation **Dakota** Top Oil/Gas Pay **7555'** Tubing Depth  
Perforations **7619-23, 7598-7602 W/2 JPF** Depth Casing Shoe  
**7555-71 w/2 JPF**  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
**12-1/4"** **8-5/8"** **309'** **175 sx**  
**7-7/8"** **4-1/2"** **7682'** **660 sx**  
**2-3/8" EUE @ 7625.77'**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  
**2,885** **3 hrs** **N.A.**  
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size  
**Choke** **232** **901** **3/4"**



GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
**2,885** **3 hrs** **N.A.**  
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size  
**Choke** **232** **901** **3/4"**

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Original signed by:  
**JOHN T. HAMPTON**  
(Signature)  
Manager  
(Title)  
**March 23, 1965.**  
(Date)  
OIL CONSERVATION COMMISSION  
APPROVED **MAR 25 1965**  
Original Signed By  
BY **A. R. KENDRICK**  
TITLE **PETROLEUM ENGINEER DIST. NO. 3**  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.