NO. OF CUPIES SECTIVED			
DISTRUBUTION			
SANTA FE			
FILE			-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR			
PHORATION OFFICE			
Operator			
North	west l	Pipe	line
Address			
501 A	irport	Dr	ive,
Reason(s) for filing			

DISTRIBUTION SANTAFE FILE U.S.G.5.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Form C-104 Superredes Old C-101 and C-110 Effective 1-1-65	
LAND OFFICE TRANSPORTER OIL GAS GPERATOR GAS GAS					
PHORATION OFFICE Operator	<u> </u>		anishmoshma, asia-moshma anismashma Amerikaani		
Northwest Pipelii	e Corporatio	n			
501 Airport Drive	e, Farmingto	on, New Mexico	0 87401 Other (Plea		
Reason(s) for filing (Check proper bo		ransporter of:		se explainy	
Recompletion Change in Ownership X	OII Casinghead	Gas Conden	荷!		
f change of ownership give name and address of previous owner	El Paso Natur	al Gas Compar	ıy, PO Box 990,	Farmingtor	n, New Mexico 87:101
DESCRIPTION OF WELL AND Lease Name	LEASE Well No. P	ool Name, Including Fo	ormation	Kind of Lease	Lease No.
San Juan 29-6 Unit	86	Basin Dako	ta	State, Ferreral	or Fee NM 03040-A
Unit Letter N : 79) Feet From	The South Lin	• and 1800	Feet From Th	West
Line of Section 27 x29	Maship 29N	Range	<u>64 . NMF</u>	M. Rio Arri	Da County
DESIGNATION OF TRANSPOR	TER OF OIL A	ND NATURAL GA	Address (Give addres:		d copy of this form is to be sent)
Northwest Pipelin	ne Corporations	ON or Dry Gas 🔀 🗍	Address (Give addres:	to which approve	nington, New Mexico 87401 deopy of this form is to be sent)
Northwest Pipelin	e Corporatio	on 	501 Airport I		nington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. P.ge. 29N 6W			
f this production is commingled w					Control Destr. Della Control
Designate Type of Complet	on - (X)	Well Gas Well	New Well Workover	Deepen	Plug Back 'Same Resty, Diff. Resty.
Date Spudded	Date Compl. Red	dy to Prod.	Total Depth	·	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Product	ng Formation	Top O!!/Gas Pay		Tubing Depth
Perforations			<u> </u>		Depth Casing Shoe
			CEMENTING RECO		SACKS CEMENT
HOLE SIZE	CASING 8	TUBING SIZE	DEPTH	SET	SACKS CEMENT
	<u> </u>				
TEST DATA AND REQUEST I	FOR ALLOWAB	LE (Test must be a able for this de	pth or be for July 4 hp	· 3 / -	nd must be equal to or exceed top allow-
Date First New Cil Run To Tanks	Date of Test		Producin RELOCATION	ow, po cas lift	. etc.)
Length of Tust	Tubing Pressure)	Caling Pressure JAN 2 2	1974	Choke Size
Actual Prod. During Test	Oil-Bbls.		Waler-Bbla. CON.		Gas • MCF
			DIST.	3	
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MN	CF	Gravity of Condensate
Testing Mathod (pitot, back pr.)	Tubing Pressure	(Ehut-in)	Casing Pressure (Sh	it-in)	Choke Size
CERTIFICATE OF COMPLIA	CE		OIL	CONSERVA	TION COMMISSION
		e Oil Conservation	APPROVED	FEB 7	(3/4)
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Origin	al Signed b	y A. R. Kendrick	
•			TITLE		IER DIST. NO. 3
		e e e e e e e e e e e e e e e e e e e	1	sound for ellow	ompliance with RULE 1104.
(Signature)			If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with fiul £ 111.		
(7)	itle)		All sections able on new and	of this form mut	it be filled out completely for allow- ils.
JAN 010-4(Dute)		Fill out only	Sections I, II. ber, or transports	. III, and VI for changes of owner en or other such change of condition	
ON W HID A	, wit /		Separate Fo completed wells.	rms C-104 must	be filed for each pool in multiply