

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☒	Other _____
2. NAME OF OPERATOR Phillips Petroleum Company						7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401						8. FARM OR LEASE NAME, WELL NO. S29-6 Unit #86	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit N, 790' FSL & 1800' FWL At top prod. interval reported below Same as above At total depth Same as above						9. API WELL NO. 30-039-07516	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. DATE SPUDDED 12/27/64						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27, T29N, R6W	
16. DATE T.D. REACHED 1/14/65						12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 12/15/99						13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6317'						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7686'		21. PLUG, BACK T.D., MD & TVD 7395'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS ☒ CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde - 4999' - 5512'						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)*	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	309'	12-1/4"	175 SX			
4-1/2"	11.6#	7683'	7-7/8"	250 SX + 160 SX + 250 SX			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5500'	no
					4.7#		
31. PERFORATION RECORD (Interval, size and number) Blanco Mesaverde				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
See attached for details of different zones within the Mesaverde formation				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				4999' - 5512'		See attached for details	
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12/11/99	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE 750 psi *	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) * No production test. Ran a bottomhole pressure gauge on 12/11/99						TEST WITNESSED BY David Green	
35. LIST OF ATTACHMENTS This well will be commingled per DHC - 2528 dated 12/2/99, once MV pressures stabilizes							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Patricia Clug</u>		TITLE Sr. Regulatory/Proration Clerk					
		DATE <u>MAR 06 2000</u>					

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	2540					
Pictured Cliffs	3214					
Lewis	3312					
Cliffhouse	4984					
Menefee	5078					
Pt. Lookout	5378					
Mancos	5540					
Gallup	6432					
Greenhorn	7350					
Graneros Shale	7407					
Dakota	7553					
			Tops same as ones listed on DK completion report dated 3-23-65 from Electric Log			

San Juan 29-6 #86
NM-03040A; Unit N, 790' FSL & 1800' FWL
Section 27, T29N, R6W; Rio Arriba County, NM

Perforations -

Pt. Lookout - .36" holes @ 1 spf - 5510' - 5512'; 5449' - 5451'; 5423' - 5425'; 5408' - 5410'; 5404' - 5406'; Total 15 holes

Menefee - .36" holes @ 1 spf - 5369' - 5371'; 5340' - 5342'; 5267' - 5269'; 5207' - 5209'; 5171' - 5173'; Total 15 holes

Cliffhouse - .36" holes @ 1 spf. - 5060' - 5062'; 5055' - 5057'; 5038' - 5040'; 5008' - 5010'; 4999' - 5001'; Total 15 holes

Acid Treatment -

Pt Lookout - 750 gal 15% HCl & ballsealers

Menefee - 750 gal 15% HCL & ballsealers

Cliffhouse - 750 gal 15% HCL & ballsealers

Stimulation -

Frac'd Pt. Lookout-53,659 gal 2% KCL water w/flush, no proppant.

Fract Menefee -53,444 gal 2% KCL water

Frac'd Cliffhouse - 50,344 gal slickwater