HO. OF COPIES HELE		13	
DISTRIBUTE	DISTRIBUTION		
SANTA FE FILE U.S.G.S.		7	
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LAND OFFICE			
IRANSPORTER	OIL		
TRANSPORTER	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

	DISTRIBUTION SARTAFE / FILE / U.S.G.5. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR /		ONSERVATION COMMI SSION FOR ALLOWABLE AND ASPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS			
3.	Operation OFFICE Decrator	Comment					
	Northwest Pipeline						
	501 Airport Drive, Farmington, New Mexico 87401 Reoson(s) for filing (Check proper box) Uther (Please explain)						
	New We!I	Change in Transporter of:					
	Recompletion Change in Ownership (X)	Oil Dry Gas Casinghead Gas Condens	₩ W				
,	If change of ownership give name E]	Paso Natural Gas Compan	y, PO Box 990, Farming	gton, New Mexico 87401			
	and address of previous owner						
II.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	درج برزاده ا	eral or Fee Fee			
	San Juan 29-6 Unit 70 Blanco Mesa Verde 1 A 12-						
	Unit Letter N : 115	60 Feet From The South Line	, and 1500 Feet Fro	om The West			
	Line of Section 29 Tow	mship 29N Range	6W , NMPM, Rio	Arriba County			
11.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S	proved copy of this form is to be sent)			
	Name of Authorized Transporter of Cil Northwest Pipeline	or Condensate X	501 Airport Drive. F	armington, New Mexico 87401			
•	Name of Authorized Transporter of Cas Northwest Pipeline	inghead Gas 🔲 or Dry Gas 🔀	Address (Give address to which ap 501 Airport Drive, F.	proved copy of this form is to be sent) armington, New Mexico 8740			
	1f well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected?	When			
	give location of tanks.	N 29 29N 6W h that from any other lease or pool, g	give commingling order number:				
IV.	If this production is commingled wit. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	n - (X)		P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUEING SIZE	DEPTH SET	SACKS CEMENT			
			<u> </u>				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceedable for this depth or be for full 24 hours. OII. WELL Producing Method For full, etc.)						
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method It is Runt	D(i, e(c.)			
	Length of Test	Tubing Pressure	Casing Presque	Choke Size			
	Actual Pred. During Test	Oil · Bbl •.	Water-Bble.	G. MCF			
			DIST. 3	OM.1/			
	GAS WELL	Gravity of Condensate					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Ehut-in)	Cosing Pressure (Shut-in)	Chore Size			
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	RVATION COMMISSION			
and regulations of the Oil Conservation			APPROVED, 19				
I hereby certify that the rules and regulation that the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick					
(Signature) (Date)			TITLE PETROLEUM ENGINEER DIST. NO. 3				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				