NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well & Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington,	, New Mexi	co	10-28-57
				(Place)			(Date)
NE ARE H	EREBY RI	EQUESTI	ING AN ALLOWABLE F	OR A WELL KN	IOWN AS:		, ,
PACIFIC 1	IORTHWES!	PIPELI	ME San Juan 29-6	Well No	44-26	. Se	L SW
(Соп	npany or Ope	rator)	(Lea	e)		···, Mi·······	/4/4,
H	Sec.	26	(Lea , T. 298 , R	W NMPM. 1	Manco Nes	a Verde	Pool
	•						
o Arrib	B		County. Date Spudded	6-20-57	Date Dril	ling Completed	7-2-57
	e indicate k		Elevation 6348	Total	Depth 5	631. PBTD	5630
1 10 400	· marcate ii		Top Oil/Gas Pay 5020	Name	of Prod. Form	Mesa Ver	de
D (C B	A					
			PRODUCING INTERVAL -				
E 1	PG	H	Perforations 5020	J#770U			
- I	P G.	"	Open Hole	Depth Casin	g Shoe	Depth Tubing	5554.48
l							
LI	K J	Ī	OIL WELL TEST -		•		Choke
		-	Natural Prod. Test:	bbls.oil,	bbls wa	ter inhrs	,min. Siże
			Test After Acid or Fract	ture Treatment (afte	r recovery of	volume of oil e	qual to volume of
M	0	P	load oil used):	bbls.oil.	bbls water	in hrs.	Choke
	x	1			andre .		
990 8	1650	 	GAS WELL TEST -				
770 •	<u> </u>		_ Natural Prod. Test:	MCF/D	ay; Hours flow	wedChok	e Size
ubing Casi	ing and Come	nting Recor	rd Method of Testing (pitor	t. back pressure. et	c.):		
Size	Feet	Sax	Test After Acid or Fract	- 4	2026		3
			T lest After Acid or Fract	ture ireatment:	*****	MCF/Day; Hour	s flowed
10-3/4	228	200	Choke Size 3/4 Meth	hod of Testing:	MOR STOR	. MCI/a	
m = /a	3540	200	Acid or Fracture Treatme		materials use	nd such as acid	water oil and
7-5/8	3244	200				ru, such as actu	OF
-1	5631	200	sand): Frac with 1	Date first	new	- 10	HHA
5-2	7031	£00	Casing Tubing Press Press	oil run to	tanks		TATIL
1-1/4	5554		Oil Transporter			JC.	700
4-4/	7774					Ou -	~ 9 19 57
1	-		Gas Transporter			1000	ON. COM.
emarks:			***************************************				ST. 3
		••••••	***************************************		,		
I hereby	v certify the	at the info	ormation given above is tr	ue and complete to	the best of m	v knowledge.	
	OCT 29			TIA APPENDA 16			PORATION
pproved			, 17			y or Operator)	
				_		₹ 	
OII	L CONSER	VATION	COMMISSION	Ву:	(Si	ignature)	
Origin	al Signe	d Emen	V C. Amote		•	PION ENGINE	ER
			y C. Arnold	1 1110		tions regarding	
Su ₁	pervisor Dis	st. # 3				-	
uc	****************		/	Name PACIF	IC NORTHWI	est pipelin	E CORPORATION
				Address. 405	West Bro	ndvay.,Farm	ington, N.M.

Al-	T(2)	OIL CONSERVATION COMMISSI AZTEC DISTRICT OFFICE						
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Fred Land		· ·						
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