

3-XXXX Astec
1-Bill Cutler
1-W. R. Johnston
1-Oliver Fowler
1-Wayne Smith
1-File

Form C-122-B

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Klance FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED 6-28-57

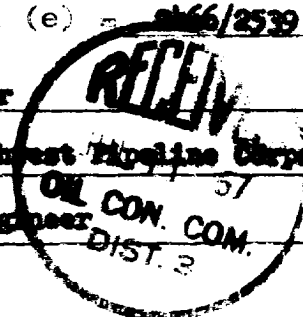
Operator Pacific Northwest Pipeline Lease San Juan 29-5 Well No. 12-30
Unit
1/4 Section SW Letter M Sec. 30 Twp. 29N Rge. 5W
Casing: 7-5/8 "O.D. Set At 3497 Tubing 1-1/4 "WT. Set At 5716
5 1/2 5760
Pay Zone: From 5194 to 5718 Gas Gravity: Meas. Est. .650
Tested Through: Casing X Tubing
Test Nipple 2" I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1032 Tubing: 1010 S.I. Period 7 days
Time Well Opened: 11:35 AM Time Well Gauged: 2:35 PM
Impact Pressure 14 1/2 W/ 1924 W. P. on tubing.

Volume (Table I). 2326.4 (a)
Multiplier for Pipe or Casing (Table II). 1.068 (b)
Multiplier for Flowing Temp. (Table III). 50° 1.0098 (c)
Multiplier for SP. Gravity (Table IV). 1.000 (d)
Ave. Barometer Pressure at Wellhead (Table V). 6463' 11.5
Multiplier for Barometric Pressure (Table VI)983 (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 2466/2539 AOF

Witnessed by _____ Tested by: C. R. Wagner
Company: _____ Company: Pacific Northwest Pipeline Corporation
Title: ~~Superintendent~~ Title: Well Test Engineer



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 3

DISTRIBUTION

	NO. FURNISHED	
Operator		
Santa Fe	<u>1</u>	
Proration Office		
State Land Office		
U. S. G. S.	<u>1</u>	
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>