

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 8, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pacific Northwest Pipeline Corp. S.J. 29-5 Unit, Well No. 32-29(MD), in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

N, Sec. 29, T. 29N, R. 5W, NMPM., Blanco Mesa Verde Pool
Unit Letter

Rio Arriba N

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

990'S, 1500'W

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	312	345
9 5/8"	3636	1080
7"	7615	1000
5"	463	75
2"	7820	---
1 1/4"	5685	---

County. Date Spudded 6-23-59 Date Drilling Completed 8-19-59
Elevation 6522' Total Depth 8032 ~~xxxx~~ C.O. 7933

Top Oil/Gas Pay 5290' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5290-5300; 5303-5322; 5622-5631; 5649-5651; 5654-

Perforations 5659; 5669-5673; 5695-5699; 5710-5712; 5718-5724

Open Hole None Depth 7625 Depth 5685
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 5678 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

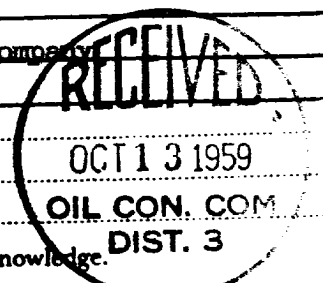
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 68,488 gal. water & no sand; 68,000 gal. water & no sand.

Casing Tubing Date first new
Press. 1057 Press. 1051 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Howco Type "C" Production Packer set at 7473'.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 13 1959, 19____

Pacific Northwest Pipeline Corporation
(Company or Operator)

By: Original Signed F. H. WOOD
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Petroleum Engineer

Title: Supervisor Dist. # 3

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

Oil Conservation No. 5

DISTRIBUTION

	FILED	
Operator	<u>9</u>	
Inspector	<u>1</u>	
Engineer	<u>1</u>	
State Land Office		
U. S. G. S.		
Other		
Total	<u>1</u>	<input checked="" type="checkbox"/>