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TRANSPORTER	OIL GAS	
OPERATOR		4
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**El Paso Natural Gas Company**

Address  
**Box 990, Farmington, New Mexico**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

**Packer Leak Repair  
(See Back)**

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>San Juan 29-5 Unit</b>	Well No. <b>32(DK)</b>	Pool Name, including Formation <b>Basin Dakota</b>	Kind of Lease State, <u>Federal</u> or Fee
Location Unit Letter <b>N</b> , <b>990</b> Feet From The <b>South</b> Line and <b>1500</b> Feet From The <b>West</b> Line of Section <b>29</b> , Township <b>29N</b> Range <b>5W</b> , NMPM, <b>Rio Arriba</b> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

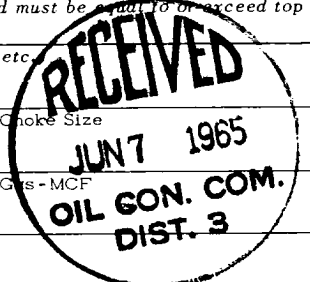
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF



GAS WELL

Actual Prod. Test - MCF/D <b>1838 MCF/D</b>	Length of Test <b>3 hours</b>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) <b>Calculated A.O.F.</b>	Tubing Pressure <b>1499</b>	Casing Pressure	Choke Size <b>3/4"</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED JUN 7 1965, 19 \_\_\_\_\_

BY Original Signed Emery C. Arnold  
Supervisor Dist. # **3**

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OR'G'NAL SIGNED E. S. OBERLY

(Signature)

Petroleum Engineer

(Title)

June 3, 1965

(Date)

**Packer Leak Repair**

5-9-65: Rigged up Stone Rig #2.

5-10-65 Pulled Mesa Verde tubing, packer & Dakota tubing.

5-11-65 Ran 249 jts. 2 3/8", 4.6#, J-55 Dakota tubing, 7813.64' landed at 7824.79' perfs at 7792', SN at 7789'. Baker Model "D" packer set at 5778'. 65 jts. plus perf and SN below packer (2047'), 184 joints plus 6 pup joints above packer, 6 pups, 1 joint below master donut, 6000# set on packer. Re-ran 180 joints 1 1/4" 2.4# J-55 Mesa Verde tubing, 5680.38' landed at 5692.03', perfs at 5648', SN at 5646'.

5-12-65 Blew Dakota Side, released rig.

5-20-65 Date Dakota was tested.

5-27-65 Date Mesa Verde was tested.