

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

San Juan 29-5 Unit # 32

9. API Well No.

30-039-07524

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 990' FSL & 1500' FWL
Section 29, T-29-N, R-5-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Pit Closure

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

B. Faust
OIL & GAS INSPECTOR

OCT 31 1995

RECEIVED
MAY - 1 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hasely
Ed Hasely

Title Environmental Engineer

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED
APR 13 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCO

GENERAL INSTRUCTIONS

Instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

Item 2—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 3—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

(1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).

(3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICEPIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: (505) 599-3400

Address: 5525 Hwy 64, NBU 3004, Farmington, NM

Facility Or: San Juan 29-5 Unit # 32

Well Name _____

Location: Unit or Qtr/Qtr Sec SE SW Sec 29 T 29N R 5W County Rio Arriba

Pit Type: Separator X Dehydrator _____ Other _____

Land Type: BLM X State _____ Fee _____ Other _____

Pit Location: (Attach diagram) Pit dimensions: Length 20', width 20', depth 3'

Reference: wellhead X, other _____

Footage from reference: 60

Direction from reference: 0 Degrees X East North X
or
West South _____

Depth to Ground Water: 40' X Less than 50 feet (20 points)
_____ 50 ft to 99 feet (10 points)
_____ Greater than 100 feet (0 points) 20

(vertical distance from
contaminants to seasonal
highwater elevation of
ground water)

Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources)

X Yes (20 points)
X No (0 points) 0

Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)

_____ Less than 200 feet (20 points)
_____ 200 feet to 1000 feet (10 points)
X Greater than 1000 feet (0 points) 0

RANKING SCORE (TOTAL POINTS): 20

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MAY - 1 1995
OIL CON. DIV.
DIST. 3

Date Remediation Started: n/a Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: n/a

Initial assessment showed soils to be clean at the surface and at
three feet below pit bottom.

Ground Water Encountered: No x Yes _____ Depth _____

Final Pit:

Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 3' below pit bottom

Sample time _____

Sample date 5-2-94

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 0

TPH 10

Ground Water Sample: Yes _____ No x (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 1/23/95

PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely

and TITLE Environmental Engineer

PIT NO.	WELL NAME	U-S-T-R	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	ORG/NO WATER REC OUTFALL	Soil Type	SAMPLE NO.	Organic Vapor Meter (PPM)	Total Recoverable Per Hydro. (PPM)	EPA METHOD 8020 (PPB)				TOTAL BTEX	STATUS
												Benzene	Toluene	Ethyl Benzene	Xylene		
PA125	SAN JUAN 20-5, #59	N302005	SEP	20	100	5-2-94	NO	CL/SM	T1-4 T1-6.5	442 18	0					REM 2	
PA126	SAN JUAN 20-5, #64	N312005	SEP	20	100	5-2-94	NO	SM	T1-7 T1-10 T2-10	638 625 3	1600 1400 10					REM 10	
PA127	SAN JUAN 20-5, #32 DK -	N262005	SEP	20	100	5-2-94	NO	DL	T1-3.5 T1-6	383 332	28	0	173	40.7	182	365.7	CLOSE
PA128	SAN JUAN 20-5, #68 NW	N262005	SEP	20	100	5-2-94	NO	SM/CL	T1-3.5 T1-6	0 0	10						CLOSE
PA129	SAN JUAN 20-5, #9	L262005	SEP	0	5000	5-2-94	NO	CL	T1-3 T1-6.5	765 897	3200	3180	108300	18000	158100	268580	REM
PA130	SAN JUAN 20-5, #61	M182005	SEP	10	1000	5-3-94	NO	CL/SM	T1-5.5 T1-8	4 12	0						CLOSE
PA131	SAN JUAN 20-5, #60	G182005	SEP	10	1000	5-3-94	NO	DL	T1-4	0	180						CLOSE
PA132	SAN JUAN 20-5, #63	N313005	SEP	10	1000	5-3-94	NO	SM	T1-5.5 T1-9.5	697 8	1200	0					REM 8
PA133	SAN JUAN 20-5, #66 DK	L183005	SEP	0	5000	5-3-94	NO	SM	T1-4.5 T1-7	7 4	8						CLOSE
PA134	SAN JUAN 20-5, #39	G183005	SEP	10	1000	5-3-94	NO	DL/SC	T1-4.5 T1-7	72 0	0						CLOSE
PA135	SAN JUAN 20-5, #60 DK	H183005	SEP	0	5000	5-3-94	NO	SC	T1-2.5 T1-5	23 7	0						CLOSE
PA136	SAN JUAN 20-5, #47	L173005	SEP	10	1000	5-3-94	NO	SC	T1-4	180	1400						REM 4
PA137	SAN JUAN 20-5, #27 DK	M203005	SEP	10	1000	5-4-94	NO	DL	T1-3.5 T1-6	23 2	10						CLOSE
PA138	SAN JUAN 20-5, #27 NW	M203005	SEP	10	1000	5-4-94	NO	DL	T1-2.5 T1-5	13 2	100						CLOSE
PA139	SAN JUAN 20-5, #46	B203005	SEP	10	1000	5-4-94	NO	DL	T1-3 T1-5.5	42 2	44						CLOSE
PA140	SAN JUAN 20-5, #76 DK	L213005	SEP	0	5000	5-4-94	NO	SC	T1-3.5 T1-6	2 2	32						CLOSE
PA141	SAN JUAN 20-5, #66 DK	L263005	SEP	0	5000	5-4-94	NO	DL	T1-1.5	7	7000						REM 1.5
PA142	SAN JUAN 20-5, #87 DK	H283005	SEP	0	5000	5-4-94	NO	DL	T1-5 T2-7	280 0	11000 56						REM 5
PA143	SAN JUAN 20-5, #81 DK	L273005	SEP	10	1000	5-5-94	NO	DL	T1-3.5 T1-6	199 11	34						REM 2
PA144	SAN JUAN 20-5, #101 DK	A353005	SEP	0	5000	5-5-94	NO	DL	T1-3.5 T1-6	0 4	40						CLOSE

ENVIROTECH Inc.

5796 US HWY. 64, FARMINGTON, NM 87401
(505) 632-0615

FIT NO. PA128

C.D.C. NO: _____

FIELD REPORT: SITE ASSESSMENT

JOB No: 93163
PAGE No: 1 of 1

PROJECT: PIT ASSESSMENT
CLIENT: PHILLIPS PETROLEUM
CONTRACTOR: ENVIROTECH INC.
EQUIPMENT USED: CASE EXTEND-A-DIG

DATE STARTED: _____
DATE FINISHED: 5-2-94
ENVIRO. SPCLT: REC
OPERATOR: CIMARRON
ASSISTANT: K.C.

LOCATION: LEASE: SAN JUAN 29-5 WELL: # 32 MV QD: 990' S. 1500' W. (N)
SEC: 29 TWP: 29N RNG: 54 PM: NM CNTY: R.A. ST: NM PIT: SEP

LAND USE: RANGE - LEASE # SF 078282
SURFACE CONDITIONS: EARTHEN PLOT - ~ 20' x 20'

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY: 60 FEET NORTH OF WELLHEAD.

CLOSURE STD: 100 mm

T1: MOIST $\rightarrow$ WET, BROWN, SILTY, CLAYEY SAND. - NO OBBR
NO STAIN

RANKING SCORE: 20

[illegible]

GAC 441: 5 x 2 = 10

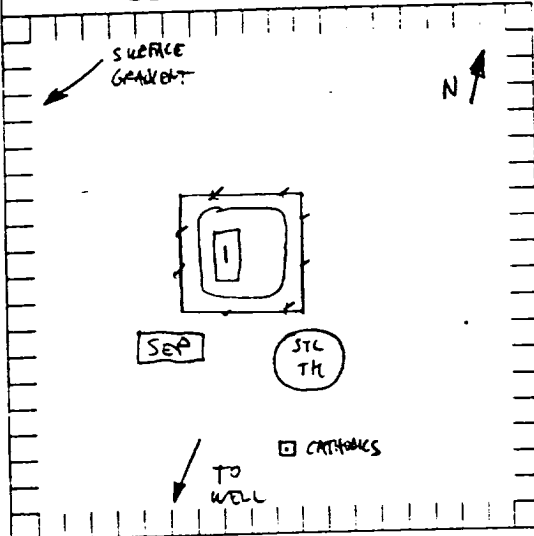
CLOSE PIT.

SCALE



0 10 20 FEET

SITE DIAGRAM



TEST HOLE LOGS:

[illegible]

SOIL TYPE: C - Clay, M - Silt, S - Sand, G - Gravel Plasticity: L - None, H - Plastic Grading: P - Poorly, W - Well