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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recomplesized

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			-	•	•	at 60° Fahrenhe Fermington		Mexico	Octob	er 2, 1962
						(Place)				(Date)
			•			R A WELL KN	_	_		
	_	_		7	, a -	Uint. Well No			-	, , , ,
K		, Sec	27	, T. 29N	, R 6W	, NMPM.,		lanco Mes	a Verde	Pool
	<b></b>	Rio Ar	riba	County. Da	ste Spudded	7-8-62	Date	Drilling Co	mpleted	7-20-62
Please indicate location:						Total				
D	C	В	A	Top Oil/Gas	Pay 5050*	Perf. Name	of Prod	· Form.	esa Verde	<u> </u>
				PRODUCING IN	VTERVAL -					
				Perforations	5056 <b>-68</b> ,	5372-78, 542	<b>22-2</b> 8,	5440-46,	5454-60,	5495-5502
E	F	G	H			Depth Casin	· · · · · · · · · · · · · · · · · · ·		Denth	
l							.g G.10E_	*	an 11kg	
T	K	J	Ī	OIL WELL TES	=	-		<i>\$</i>		Choke
-			-	Natural Prod	i. Test:	bbls.oil,	b	bls water in	hrs,	min. Size
	XX		<u> </u>	Test After A	Acid or Fractu	r <b>e Treatment</b> (afte	r recov	ery of volume	of oil equal	to volume of
М	N	0	P	load oil use	e <b>d):</b> 1	obls.oil,	bbls	water in	hrs, m	Choke nin. Size
- 1		<u> </u>		GAS WELL TES					<del></del>	-
1650' <b>8</b> , 1650' <b>W</b>					<del>-</del>					
(FOOTAGE)					. Test:	MCF/D	Day; Hou:	rs flowed	Choke Si	ze
ubing,	Casing a	und Gemen	ting Recor	<b>d</b> Method of Te	esting (pitot,	back pressure, et	:c.):			
Size		Feet	Sax	Test After A	Acid or Fractu	re Treatment: 10	,119	MCF/	Day; Hours fl	owed 3
9 5/	/9	126	100	1	<b>*</b>	d of Testing:				
9 7/			100	-						
7		3436	155	Acid or Erac	ture Treatment	(Give amounts of	materia	als used, such	h as acid, wa	ter, oil, and
				1		eter, 72,000				<u> </u>
4 1/	2 2	2236	220	Casing Press. 1	111 Tubing Press.	Date first oil run to	new tanks			
	<del>-   '</del>	<del>+</del>				so Natural G			LOFFE	
1 1/	4   5	5550		1					14.6//	VEA
			<del></del>			so Netural G		mony	OCT8	1401
.emarks										963
									Otsr. 3	202 <sub>1</sub>
						• • • • • • • • • • • • • • • • • • • •		······································	DtsrC	OM. /
I he	ereby ce	rtify tha	t the info	rmation given	above is true	and complete to	the bes	st of my know	Medge.	
pprove	a nc	T 8 19	62		19	El Pas	o. Nati	ural Cos.	Company	
<b>,,,,,,</b>		•			,		(C	company or O	perator)	
	OIL C	ONSER	VATION	COMMISSIO	ON	Ву:			••••••	•••••
OIL CONSERVATION COMMISSION						(Signature)				
. Original Signed by W. B. Smith						Title				
itle						Send Communications regarding well to: Name E. S. Oberly				
					-	AddressBox	990,	Farmingt	on, New M	exico