NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Welk Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: PACTFIC WORTHWIST PIPELTEE CORPORATION See Juan Juan (Company or Operator) (County Date Spudded 2-12-58 Please indicate location: Please indicate location: Please indicate location: Perforations (Sept) (Sealing Shoe From Meas Verde Perforations (Sept) (Sealing Shoe From Meas Verde Perforations (Sealing Shoe From Meas Verde Perforations Meas Perd From Meas Verde Perd					(Place)	(Date)
Company or Operator) K	ARE H	EREBY R	EQUESTI	NG AN ALLOWABLE F	OR A WELL KNOWN AS:	in MOE 1/2 SW 1/2
The state of the s				(1ee/1)	 \	
Please indicate location: Please indicate location: D C B A PRODUCING INTERVAL For forations Perforations Perforations Don Hole Casing Stoc Tubing Dotting Casing Stoc Top Oil/Cas Pay 4960' Name of Prod. Form. Meas Verde Perforations Doepth Joseph Joseph Tubing 5505' Perforations One Hole Casing Stoc Tubing 5505' Natural Prod. Test: Dotting Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): Date of Test after Acid or Fracture Treatment (after recovery of volume of oil equal to volume of size Natural Prod. Test: DAS MELL TEST Natural Prod. Test: NATIFIC BY HOURS flowed Choke Size Acid or Fracture Treatment: DAS MELL TEST Concernations Tobling Date first new Press: Oil Transporter Gas Transporter	(Con	npany or Op Coc	28	T 29 N R 6W	NMPM., Blanco Me	sa Verde P∝
Please indicate location: D	Unit Lett	, Sec er				2_22_58
Please indicate location: Top Oil/Gas Pay 4560' Name of Prod. Form. Mona Verde PRODUCING INTERVAL BROWNING INTERVAL IN K J I Natural Prod. Testi bbls.oil, bbls water in hrs, min. Size Open Hole Casing Shoe Tubing 5505' Natural Prod. Testi bbls.oil, bbls water in hrs, min. Size I rest After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); bbls.oil, bbls water in hrs, min. Size GAS WELL TEST Natural Prod. Testi Doad of Used); bbls.oil, bbls water in hrs, min. Size GAS WELL TEST Natural Prod. Testi Nock/Day; Hours flowed Choke Size Test After Acid or Fracture Treatment: 2,231 MCF/Day; Hours flowed 3 Top Oil/Gas Pay 4060' - 5508' Name of Prod. Form. Mona Verde Prost. Depth Casing Shoe Tubing Depth Tubing Casing Tubing Date first new Press. Press. Oil run to tanks Press. Press. Oil run to tanks Oil Transporter Gas Transporter Gas Transporter Gas Transporter Gas Transporter Total Barns liner banger at 3305.853a OIL CONSERVATION COMMISSION By: Original signaed by Galloner Send Communications regarding well to: PACIFIC MORTHMEST PIPELINE CORP.	Rio Ari	riba		County. Date Spudded	2-12-50 Date Drillin	ng Completed
Top Cil/Cas Pay 4960' Name of Prod. Form. PRESS VELUE PROCUCING INTRIVAL PROCUCING INTRIVAL PROCUCING INTRIVAL Open Hole Open Hole Open Hole Osaling Shoe Dapth Casing Shoe Tubing 5505' Choke Natural Prod. Test: Date of Prod. Form. Date of Prod. Tubing Spool Choke Size Date of Prod. Date of Pr				Elevation VEY2	: Otal Depth	
PRODUCING INTERVALED Perforations 1960' - 5508'	ricase			Top Oil/Gas Pay 4960	Name of Prod. Form.	Mesa Verde
E F Q H Open Hole Depth Casing Shoe Tubing 5505' I K J I Natural Prod. Test: bbls.oil, bbls.water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size Size Feet Sax	D C	C B	A	PRODUCING INTERVAL -		
Open Note Oth Well TEST Natural Prod. Testibbls.oil,bbls water inhrs,min. Size Note District				4960	o' = 5508'	
Open Note	E 1		- H	Perforations	Depth	Depth 5505
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size	£, ,	• •	"	Open Hole	Casing Shoe	Tubing
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Wethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 2,231 MCF/Day; Hours flowed 3 10-3/h 197 200 Acid or Fracture Treatment: 2,231 MCF/Day; Hours flowed 3 10-3/h 197 200 Acid or Fracture Treatment: 13,932 Mcf/d CAOP Test After Acid or Fracture Treatment: 2,231 MCF/Day; Hours flowed 3 10-3/h 197 200 Acid or Fracture Treatment: 0five amounts of materials used, such as acid, water, oil, an 128,520 gallons of water Sand): 128,520 gallons of water Gas Transporter Gas Transporter Gas Transporter Treatment: 10 Give amounts of materials used, such as acid, water, oil, an 128,520 gallons of water Company of Transporter Gas Transporter Gas Transporter Gas Transporter Gas Transporter Gas Transporter Gas Transporter Gas Transporter Treatment (Give amounts of materials used, such as acid, water, oil, an 128,520 gallons of water Company of Transporter Gas T				OIL WELL TEST -		Chal
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):bbls,oil,bbls water inhrs,min. Size	Ī,	K J	I	Natural Book Tooks	hhle oil bbls wate	
No.	l x	:				
1750' fal 1840' fv1 Natural Prod. Test:			- 6			
1750' fal 1840' fal 1840'	M 1	N	F	load oil used):	bbls.oil,bbls water in	hrs,min. Size
Sire Feet Sax Test After Acid or Fracture Treatment: 2,231 MCF/Day; Hours flowed 3 10-3/4 197 200 Choke Size 3/4" Method of Testing: 13,932 Mcf/d CAOF Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an sand): 128,520 gallons of water sand): 128,520 gallons of water Senarks: Barns liner banger at 3305.53. I hereby certify that the information given above is true and complete to the best of my knowledge. PACIFIC NORTHWEST TIPSLIEE CORPORATION OIL CONSERVATION COMMISSION By: Original signed by G. H. Peppin (Signature) Title District Provation Engineer Send Communications regarding well to: PACIFIC NORTHWEST PIPELINE CORP.				GAS WELL TEST -		
Sire Free Sax Test After Acid or Fracture Treatment: 2,231 MCF/Day; Hours flowed 3 10-3/4 197 200 7-5/8 3375 200 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an sand): 128,520 galloms of water sand): 128,520 galloms of water Senarks: Barns liner banger at 3305,53a I hereby certify that the information given above is true and complete to the best of my knowledge. PACIFIC MATHEMENT TIPELIES CORPORATION OIL CONSERVATION COMMISSION By: Original signed by G. H. Peppin (Signature) Title District Provations Inclines: Send Communications regarding well to: Name	1750'	fal J	840' IN	N. Aurel Brad Tooks	MCF/Dav: Hours flows	d Choke Size
Test After Acid or Fracture Treatment: 2,231 MCF/Day; Hours flowed 3 10-3/4 197 200 Choke Size 3/4" Method of Testing: 13,932 Mcf/d CAOF Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an sand): 128,520 gallons of water Casing Tubing Date first new Oil Transporter Gas Transporter Gas Transporter Gas Transporter Thereby certify that the information given above is true and complete to the best of my knowledge. PACIFIC NORTHWEST FIFALIBE CORPORATION OIL CONSERVATION COMMISSION By: Original signed by G. H. Peppin (Signature) Title District Provatices Engineer Send Communications regarding well to: Name.						
Choke Size 3/4" Method of Testing: 13,932 Mcr/d Castr 7-5/8 3375 200 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an sand): 128,520 galloms of water sand): 128,520 galloms of water Sand): 128,520 galloms of water Sand): 128,520 galloms of water Casing Tubing Date first new Press. Oil run to tanks Oil Transporter Gas Transporter Gas Transporter Gas Transporter Fractive Treatment (Give amounts of materials used, such as acid, water, oil, an oil run to tanks Oil Transporter Gas Transporter FACIFIC MORIEMSET PIPELINE CORP.	bing ,Cas		_	Method of Testing (pito	ot, back pressure, etc./:	3
7-5/8 3375 200 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 128,520 gallons of water Casing Tubing Date first new oil run to tanks Oil Transporter Gas Transporter Gas Transporter Gas Transporter Fractific Krithwest Tipklise Corporation OIL CONSERVATION COMMISSION By: Original signed by G. H. Peppin (Signature) Title District Provision Engineer Send Communications regarding well to: PACIFIC KRITHWEST PIPKLINE CORP.	Size	Feet	SAX	Test After Acid or Frac	cture Treatment:	MCF/Day; Hours flowed
7-5/8 3375 200 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an sand): 128,520 gallons of water Sand: San	/		000	Choke Size 3/4" Me	thod of Testing: 13,932 Ac	t/a caoe
Solution	10-3/4	1771	200			
sand): 128,520 gallons of Water Stopervisor Dist. # 3 128,520 gallons of Water Date first new Dat	7-5/8	2275	200	Acid or Fracture Treatm	ment (Give amounts of materials used	i, Such as acro, water, crr, co.
I hereby certify that the information given above is true and complete to the best of my knowledge. PACIFIC NORTHWEST PIPELINE CORPORATION (Signature) Send Communications regarding well to: PACIFIC NORTHWEST PIPELINE CORP. PACIFIC NORTHWEST PIPELINE CORP.	1-2/	7 2317		sand): 128,520 g	pallons of water	
I hereby certify that the information given above is true and complete to the best of my knowledge. PACIFIC NORTHWEST PIPELINE CORPORATION (Signature) Send Communications regarding well to: PACIFIC NORTHWEST PIPELINE CORP. PACIFIC NORTHWEST PIPELINE CORP.	5-1	5550	200	Casing Tubing	oil run to tanks	
I hereby certify that the information given above is true and complete to the best of my knowledge. PACIFIC MORTHWEST PIPELINE CORPORATION (Signature) Send Communications regarding well to: PACIFIC MORTHWEST PIPELINE CORP. Name.					/ PY /	
I hereby certify that the information given above is true and complete to the best of my knowledge. PACIFIC NORTHWEST PIPELINE CORPORATION OIL CONSERVATION COMMISSION By: Original signed by G. H. Peppin (Signature) Title District Provestion Engineer Send Communications regarding well to: PACIFIC NORTHWEST PIPELINE CORP.	1-1/4	" 5505	1		/ //	2///\
I hereby certify that the information given above is true and complete to the best of my knowledge. PACIFIC NORTHWEST PIPELINE CORPORATION (Company or Operator) By: Original signed by G. H. Peppin (Signature) Title District Proration Engineer Send Communications regarding well to: PACIFIC NORTHWEST PIPELINE CORP.				Gas Transporter		5/1
I hereby certify that the information given above is true and complete to the best of my knowledge. PACIFIC NORTHWEST PIPELINE CORPORATION (Company or Operator) By: Original signed by G. H. Peppin (Signature) Title District Provation Engineer Send Communications regarding well to: PACIFIC NORTHWEST PIPELINE CORP.	ernarks:l	Barna.11	der dang	er at 1340.23.	Co	190
OIL CONSERVATION COMMISSION By: Original signed by G. H. Peppin (Signature) Title District Proration Engineer Send Communications regarding well to: PACIFIC EXPENSEST PIPELINE CORP.				***************************************		
OIL CONSERVATION COMMISSION By: Original signed by G. H. Peppin (Signature) Title District Proration Engineer Send Communications regarding well to: PACIFIC EXPENSEST PIPELINE CORP.				***************************************	103	3 0/19
OIL CONSERVATION COMMISSION By: Original signed by G. H. Peppin (Signature) Title District Proration Engineer Send Communications regarding well to: PACIFIC EXPLEMENT PIPELINE CORP.	I herel	by certify (that the in	formation given above is	true and complete to the best of m	y knowledge.
OIL CONSERVATION COMMISSION By: Original signed by G. H. Peppin (Signature) Title District Proration Engineer Send Communications regarding well to: PACIFIC EXPENSEST PIPELINE CORP.	1 Here.	by cerus,		. 19	PACIFIC NORTHWEST I	••••
y:	pproved		والمانية من المانية			
Send Communications regarding well to: Send Communications regarding well to: PACIFIC NORTHWEST PIPELINE CORP. Name	0	IL CONSI	ERVATIO	N COMMISSION	By:Original signed k	oy, G. H. Peppin gnature)
Send Communications regarding well to: Send Communications regarding well to: PACIFIC NORTHWEST PIPELINE CORP. Name Nam	17 114	ina. Re	nai Ta	and the state of t	Title District Proreti	on Engineer
Name					Send Communication	tions regarding well to:
• • • • • • • • • • • • • • • • • • • •	itle Sup	ervisor Dis	st # 3		Name PACIFIC KORTHWI	EST PIPELINE CORP.
					•	dway. Farmington. N.

OIL CONSER	NATION COMMISSION
	NSTRICT OFFICE
No. Copies He	,
DETERMINE THE	
The state of the s	10.
Operator	
1000	
Grynether Carro	
St - 2 1 2 11 411/4.	
U & G	
Transporter	
. F. (,	111

•

.