

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 14, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PACIFIC NORTHWEST PIPELINE CORPORATION San Juan 29-6 Well No. 58-28, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

K 28 T 29 N R 6W NMPM. Blanco Mesa Verde Pool
Unit Letter
Rio Arriba County. Date Spudded 2-12-58 Date Drilling Completed 2-22-58

Please indicate location:

D	C	B	A
E	F	G	H
I	K	J	I
M	N	O	P

1750' fal 1840' fwl

Elevation 6295' Total Depth 5550' PBD 5540'

Top Oil/Gas Pay 4960' Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

4960' - 5508'

Perforations _____ Depth _____ Depth _____
Open Hole _____ Casing Shoe _____ Tubing 5505'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2,231 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: 13,932 Mcf/d GAOF

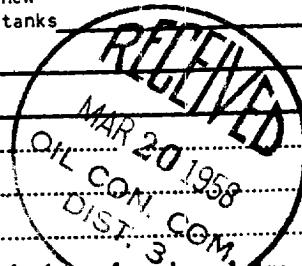
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 128,520 gallons of water

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks

Oil Transporter _____

Gas Transporter _____

Remarks: Barra liner hanger at 3305.53.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

PACIFIC NORTHWEST PIPELINE CORPORATION
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original signed by G. H. Peppin
(Signature)

Title District Protraction Engineer
Send Communications regarding well to:

Name PACIFIC NORTHWEST PIPELINE CORP.

Address 418 1/2 West Broadway, Farmington, N. M.

By: _____

Title Supervisor Dist. # 3

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 4

DISTRIBUTION

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