Appropriate District Office DISTRICT! F.O. Box 1980, Hobba, NM 88240

DISTRICT III F.O. Drawer DD, Artesia, NM 88210

DISTRICT MI 1000 Rio Brizos Rd., Ariec, NM 87410

Openior
PHILLIPS PETROLEUM COMPANY

Ener ', Minerals and Natura' escurces Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Sar la Fe, New Mexico 8" 504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Ravised 1-1-89
See Instructions
at Bottom of Page

Well API No.

3003907527

Reason(s) for Filing (Check proper box)		NEW MEX	<u> </u>						•.
New Well Recompletion Change in Operator	Change	in Transporter of Dry Gas		Oth	t (Piease expl	ain)			
Chance of operator give same	· · · · · · · · · · · · · · · · · · ·								
ad address of previous operator	ANDIFACE					 			,
Loss Name San Juan 29-6	Well	a Pool Name, 8 BLANCO		g Formation esavero	<u></u>		f Leass Federal or Fed		Lesse No.
Location			•			· · · · · · · · · · · · · · · · · · ·		····	
Unit Letter K	1750	Foot Prom 7	Sc.	uth u	184	<u>0</u>	at Prom The .	West	Line
Section 28 Towns	de 29N	Range	6W		DM, Ri	o Arri	ba.		County
34444									
II. DESIGNATION OF TRAI			IATU	LAL GAS	44		2011		
Name of Authorized Transporter of Oil	to to	CX)		30th. 5				
Meridian Oil Transport Name of Authorized Transporter of Casi	aghead Cas	or Dry Gas	لگا		address to w				
-E1-Pese Natural Gas (Company- //	MUFC.							
l' well produces oil or liquids, jve location of teaks.	Unit Sec.	Top		le gas actually		When	7		
f this production is commingled with the	t from any other lease	or pool, give co	mmingli	ng order sumi	« :				
V. COMPLETION DATA	OE W	all Cus	Well	New Well	Workover	Deepea	Plug Back	Same Res'	Diff Resty
Designate Type of Completion	a - (X)							j	1
Date Spudded	Date Compt. Ready	to Prod.		Total Depth			P.B.T.D.		
				Top VIVA			<u> </u>		
Elevations (INF, RKB, RT, GR, etc.)	Name of Producing	Formation		10p Curvas	4)		Thing Dep		
Furforstions						······································	Depth Casis	g Shoe	
		ال المالية	لا. لخ	ساند منظوه بسيب	وتبدروا	υ.			
								PAPHS PE	MENT
HOLE SIZE	CASING &	TUBING SIZE	<u> </u>		DEPTH SET		 	SACKS CE	
HOLE SIZE	CASING &	TUBING SIZE			DEPTH SET			SACAS CE	
HOLE SIZE	CASING &	TUBING SIZE			DEPTH SET			SACKS CC	
					DEPTH SET			SAUNS CC	
y, test data and reque	ST FOR ALLO	WABLE							
V. TEST DATA AND REQUE	EST FOR ALLO	WABLE			acced top of	owable for the	depth or be		
V. TEST DATA AND REQUE	ST FOR ALLO	WABLE				owable for this	depth or be		
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Rua To Teak	EST FOR ALLO	WABLE			acced top of	owable for this	depth or be	for full 24 h	
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Rua To Teak	EST FOR ALLOV recovery of total volus Date of Test	WABLE		Producing M	acced top of	owable for this	chopth or be		
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Teak Length of Test	EST FOR ALLOV recovery of total volus Date of Test	WABLE		Producing M	excred top ell thod (Flow, p	omable for this	depth or be	ga pan 24 k	ors)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Teak Length of Test	ST FOR ALLOV recovery of total volus Date of Test Tubing Pressure	WABLE		Producing M	acced top of	omable for this	chopth or be	for full 24 h	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Teak Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure Oil - Bbls.	WABLE		Producing M	excred top ell thod (Flow, p	omable for this	Cho Dra	EG JUN	ors)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Teak Length of Test Actual Prod. During Test GAS WELL	ST FOR ALLOV recovery of total volus Date of Test Tubing Pressure	WABLE		Producing M	excred top ell thod (Flow, p	omable for this samp, gas lift. o	chopth or be	EC JUN	5 1991 N. DIV
TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Rus To Teak Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test - MCF/D	Date of Test Dil - Bbls. Length of Test	WABLE me of lood oil a		Producing M.	cacred top estable of the control of	omable for this samp, gas lift. o	Cho Dra	E C	5 1991 N. DIV
V. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Rua To Tank Length of Test Actual Frod. During Test GAS WELL Actual Frod. Test - MCF/D	Tubing Pressure Oil - Bbls.	WABLE me of lood oil a		Producing M	cacred top estable of the control of	omable for this samp, gas lift. o	Case Page	E C	5 1991 N. DIV
V. TEST DATA AND REQUED IL WELL (Fest must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Frod Test - MCF/D Testing Method (pitot, back pr.)	CST FOR ALLOV recovery of total volus Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S	WABLE me of lood oil a	nd must	Producing M. Producing M. Producing Producing Producing	cored top ell thod (Flow, p	omable for this way, gas lift, a	Choke Size	E G JUN	51991 N. DIV
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V. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Russ To Tank Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S	WABLE me of load oil a thut-in) APLIANC servation gives above	nd must	Producing M.	cored top ell thod (Flow, p	omable for this way, gas lift.	Gas PAT Chole Size	E G JUN	51991 N. DIV
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.