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NO. OF COPICS RECEIVED		5	
DISTRIBUTION			
SANTA FE		,	
FILE		7	
U.\$.G.\$.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
Operator			

DISTRIBUTION SANTA FE.) FILE /	REQUEST I	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65	
U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR / PROBATION OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (· · ·	
Northwest Pipelin	ne Corporation			
Address 501 Airport Driv	e, Farmington, New Mexico	87401		
Reason(s) for filing (Check proper bo New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Please explain)		
	El Paso Natural Gas Compan	y, PO Box 990, Farmingt	on, New Mexico 87401	
. DESCRIPTION OF WELL AND	LEASE			
Lease Name San Juan 29-6 Unit	Well No. Pool Name, Including Fo	I	1 -	
Location	650 Feet From The South Line	and 795 Feet Crom	The West	
		6W NMPM, Rio A:		
Line or decision and	ownship 29N Range		11100	
Name of Authorized Transporter of C	ne Corporation	501 Airport Drive, Far	mington, New Mexico 8740	
Name of Authorized Transporter of C Northwest Pipeli	asinghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 8740		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. L 25 29N 6W	Is gas actually connected? When		
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,		Du Dull Dade	
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations		Depth Casing Shoe		
		CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	UEF IN SE.		
			t I was to see a second top offer	
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allou	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, as	LI Y LD \	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Pred. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
		OIL CO	ST. 3	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIA	INCE	OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick		
		TITLE PETROLEUM ENGINEER DIST. NO. 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend		
(5	(Signature)		panied by a tabulation of the deviation	
(Title)		able on new and recompleted	wells.	

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.