

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NEU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1650' FSL & 795' FWL
Section 25, T29N, R6W

5. Lease Designation and Serial No.

NM-012671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #3

9. API Well No.

30-039-07530

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add pay & stimulate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for the procedure used to add pay and stimulate the Lewis Shale interval within the existing Mesaverde formation.

RECEIVED
BLM
99 FEB 25 PM 4:15
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clugston Title Regulatory Assistant Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

MAR 02 1999

FARMINGTON FIELD OFFICE
BY Sam

NMOCD

San Juan 29-6 #3
NM-012671; Unit L, 1650' FSL & 795' FWL
Section 25, T29N, R6W; Rio Arriba County, NM

**Procedure used perf additional Mesaverde perms and acidize and then
add pay & stimulate the Lewis Shale interval in the existing Mesaverde formation.**

2/15/99

MIRU Key Energy Rig # 18. Kill well. ND WH & NU BOP. PT OK. COOH w/2-3/8" production tubing. GIH w/bit & scraper to 5500'. COOH. RIH & 4-1/2" CIBP & set @ 5457'. RU Blue Jet to perforate Menefee interval @ 1 spf 0.31" holes as follows:

5417', 5414', 5406', 5372', 5358', 5354', 5346', 5344', 5283',
5281', 5279', 5255', 5253', 5246', 5233', 5231', 5229' Total 17 holes.

RIH w/4-1/2" FB Packer & set @ 5430'. PT - OK. Reset packer to 5264'. RU to acidize Menefee interval. Pumped 250 gal 15% HCL & ballsealers. Surged balls off, released packer & reset @ 5189'. Pumped another 250 gal of 15% HCL & ballsealers. Released packer & knocked off balls. COOH w/packer. RIH w/4-1/2" CIPB & set @ 5050'. Ran GR/CCL/CBL from 5037' to 300'. TOC - 4070'. Perforated Lewis Shale interval @ 1 spf @ .38" holes as follows: (Huerfanito Bentonite not present, equivalent stratigraphic depth is 4175').

4914' - 4917' (3');	4880' - 4883' (3');	4842' - 4845' (3');	4780' - 4783' (3');;
4724' - 4727' (3');;	4623' - 4626' (3');;	4612' - 4615' (3');;	4584' - 4587' (3');;
4518' - 4521' (3');;	4481' - 4484' (3');;	4464' - 4467' (3');;	4453' - 4456' (3');; 36 Total holes

GIH w/4½" packer & set @ 4220'. PT - OK. Pumped 1000 gal 15% HCL w/additives & ballsealers. Released packer & knocked off ballsealers. COOH. RIH packer & set @ 67'. PT - OK. RU to frac. Pumped 67,500 gal 60 Quality N2 30# X-link borate foam w/185,000 # 20/40 Brady sand. Total N2 - 825,000 scf. Total fluid to recover 708 bbls. ATP - 2650 psi with ATR - 40 bpm. ISIP - 380 psi. Flowed back immediately on 2 (1/4") chokes for approx. 29 hrs.

Released packer and COOH. RIH & cleaned out fill to CIBP @ 5050'. Drilled out CIBP & cleaned out to #2 CIBP @ 5457'. Drilled out #2 CIBP. Circulated hole. RIH w/-2-3/8" tubing & set @ 5618' with "F" nipple set @ 5587'. ND BOP & NU WH. PT - OK. Pumped off expendable check. RD & MO rig and turned well over to production department.