Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Ene: ', Minerals and Natura' esources Department

DISTRICT # P.O. Drawer DD, Artesla, NM \$8210

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Saria Fe, New Mexico 8°504-2088

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.