

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-039-07532

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

7. Lease Name or Unit Agreement Name
009256
San Juan 29-5 Unit

2. Name of Operator
Phillips Petroleum Company

8. Well No.
#30

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401

9. Pool name or Wildcat
Blanco Mesaverde 72319

4. Well Location
Unit Letter L : 1650' Feet From The South Line and 1150' Feet From The West Line
Section 28 Township 29N Range 5W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Add pay & stimulate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Attached is the procedure used to perforate and stimulate the Lewis Shale zone in the Mesaverde formation on the above mentioned well.

RECEIVED
AUG 2 1 1997
OIL CON. DIV.
DEC 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Fatsy Clugston TITLE Regulatory Assistant DATE 8-15-97

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 2 1 1997

CONDITIONS OF APPROVAL, IF ANY:

San Juan 29-5 #30
Fee; Unit L, 1650' FSL & 1150' FWL
Section 28, T29N, R5W; Rio Arriba County, New Mexico

Procedure used to add Lewis Shale pay to existing Mesaverde formation & stimulate.

7/21/97

MIRU BIG A #40. Killed well w/120 bbls 2% KCl. ND WH & NU BOPs. PT - OK. COOH w/1-1/4" tubing. Changed out tubing head. Fished 1-1/4" tubing w/overshot. Top of fish left in hole @ 5977'; bottom perf @ 5944' leaving @ 33' of rathole.

8/5/97

RU Blue Jet. RIH & set RBP @ 4900' and dumped 2 sx sand on top. Test - OK. Ran GR/CCL. Perf'd @ 1 spf - 120° phasing as follows:

4370' - 4375' = 5';	4395' - 4400' = 5';	
4405' - 4410' = 5';	4415' - 4420' = 5';	
4543' - 4548' = 5';	4650' - 4655' = 5';	
4720' - 4725' = 5';	4795' - 4800' = 5'.	Total 40 holes

RIH w/5-1/2" packer & set @ 4311'. RU BJ to acidize. Pumped 1000 gal 15% HCl @ 15 bpm w/60 ballsealers. Released packer and knocked off balls. COOH. RU to frac. Pumped 73,000 gal 60 quality N₂ X 30# X-link borate foam w/203,380 # 20/40 Brady sand and 841,000 scf₂N. Avg. pressure 5100 psi and ISIP 1100 psi. Flowed back immediately on 1/4" choke for 120 hrs. TOH w/packer. Cleaned out sand. COOH w/5-1/2" BP. RIH w/2-3/8" tubing and cleaned out wellbore with air and foam. Landed 2-3/8" 4.7# J-55 & N-80 tubing @ 5898'. "F" nipple @ 5866'. ND BOPs and NU WH. Rig down & released righ 8/13/97. Turned well over to production department.