

Annex E. Faust

DEPUTY OIL & GAS INSPECTOR
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

Approved
SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1605' FSL & 985' FWL
Section 26, T-29-N, R-5W

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #9

9. API Well No.

30-039-07533

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pit Closure
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

RECEIVED
MAR 20 1997

OIL CON. DIV.
DIST. 3

RECEIVED
FEB 19 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *Robert H. Winter*

Title Sr. Safety & Environ. Spclst.

Date 2-14-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

Date Remediation Started: 5/2/94 Dated Completed: 4/6/95

Excavation X Approx. cubic yards _____

Landfarmed X Insitu Bioremediation _____

Other _____

Remediation Method: Onsite X Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: Based on the initial assessment, soils were excavated to a depth of 10.5 feet below the original pit bottom. The soils were landfarmed on location. The excavation tested clean on 10/11/94. The landfarm tested clean on 4/6/95. The landfarmed soils were then used to fill the excavation.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit:

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample location Individual samples were collected from each wall and the bottom of the excavation.

Sample depth 13 feet from surface

Sample date 10/11/94 Sample time _____

Sample Results

Benzene (ppm) 0.021

Total BTEX (PPM) 2.074

Field Headspace (ppm) _____

TPH 258

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 3-13-97

PRINTED NAME Bob Wirtanen

SIGNATURE Bob Wirtanen

and TITLE Sr. Safety & Environmental Specialist

COPY

ENVIROTECH Inc.

5796 US HWY. 64, FARMINGTON, NM 87401
(505) 632-0615

PIT NO: PA129

C.O.C. NO: 3555

FIELD REPORT: SITE ASSESSMENT

JOB No: 93163
PAGE No: 1 of 1

PROJECT: PIT ASSESSMENT
CLIENT: PHILLIPS PETROLEUM Co.
CONTRACTOR: ENVIROTECH INC.
EQUIPMENT USED: CASE EXTEND-A-DIG

DATE STARTED: _____
DATE FINISHED: 5-2-94
ENVIRO. SPCLT: REG
OPERATOR: CIMARRON
ASSISTANT: K.S.

LOCATION: LEASE: SAN JUAN 29-5 WELL: 9 QD: 1605' ESL + 985' FWL
SEC: 26 TWP: 29N RNG: 5W PM: NM CNTY: R.A. ST: NM PIT: SEP.

LAND USE: RANGE - LEASE # SF-078917

SURFACE CONDITIONS: EARTHEN PIT ~ 12' X 12' X 2.5' DEEP ~ 6" water in PIT

PIT CENTER IS LOCATED APPROXIMATELY 110 FEET SOUTH OF WELLHEAD.

CLOSURE STD: 5000 PPM

RANKING SCORE: 0

TI: WET, GRAY, SILTY, CLAY - Hydrocarbon Odor + Stain

GAC #442: 1041; DILUTE 10:1 = 160 x 2 x 10 = 3200

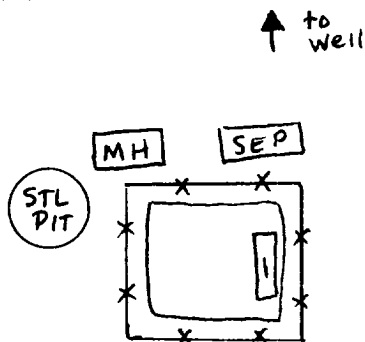
TEST HOLE LOGS

SAMPLE INVENTORY		
SMPL ID	SMPL TYPE	LABORATORY ANALYSIS
TI@55"	Soil	3200 PPM
TI@55"	Soil	BTEX

SCALE

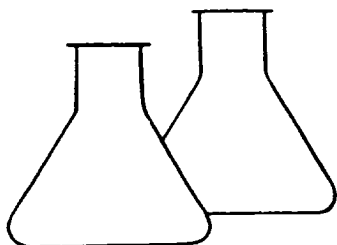
0 5 10 FEET

SITE DIAGRAM



TH#	SOIL TYPE	SMPL TYPE	OVM/TPH
TH#	SOIL TYPE	SMPL TYPE	OVM/TPH
TH#	SOIL TYPE	SMPL TYPE	OVM/TPH
TH#	SOIL TYPE	SMPL TYPE	OVM/TPH

SOIL TYPE: C - Clay, M - Sil, S - Sand, G - Gravel Plasticity: L - None, H - Plastic Grading: P - Peaty, W - Well



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401

PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: Phillips Petroleum
Sample ID: T1 @ 5.5'
Project Location: San Juan 29-5 #9
Laboratory Number: GAC0442

Project #: 93163
Date Analyzed: 5-2-94
Date Reported: 5-2-94
Sample Matrix: Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	3200	100

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	750	820	9

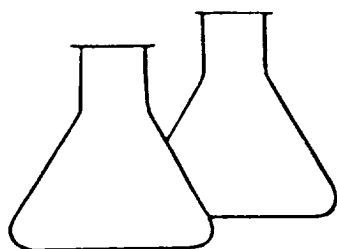
*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA129

R. E. O'Neil
Analyst

M. S. Young
Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Phillips	Project #:	93163
Sample ID:	T1 @ 5.5'	Date Reported:	05-03-94
Laboratory Number:	7331	Date Sampled:	05-02-94
Sample Matrix:	Soil	Date Received:	05-02-94
Preservative:	Cool	Date Extracted:	05-02-94
Condition:	Cool & Intact	Date Analyzed:	05-02-94
		Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	3,190	19.8
Toluene	109,300	49.4
Ethylbenzene	18,000	29.6
p,m-Xylene	97,300	49.4
o-Xylene	60,800	39.5

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

Method: Method 5030, Purge-and-Trap, Test Methods for
Evaluating Solid Waste, SW-846, USEPA, July 1992

Method 8020, Aromatic Volatile Organics, Test Methods
for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

ND - Parameter not detected at the stated detection limit.

Comments: San Juan 29-5 #9-26 Separator Pit PA129

Kevin L. Cooper
Analyst

Marvin D. Young
Review

COPY

CLIENT: Phillips Petroleum

ENVIROTECH Inc.

PIT NO: PA129

5796 US HWY. 64, FARMINGTON, NM 87401
(505) 832-0615

C.D.C. NO: _____

FIELD REPORT: CLOSURE VERIFICATION

JOB No: 93163

PAGE No: 1 of 1

LOCATION: NAME: San Juan 29-5 WELL #: 9-26 PIT: Sep

DATE STARTED: _____

QUAD/UNIT: L SEC: 26 TWP: 29N RNG: 5W BM: NM CNTY: RA STNM: _____

DATE FINISHED: 15 Aug 94

QTR/FOOTAGE: 1605' FSL 985' FW CONTRACTOR: Cimarron

ENVIRONMENTAL SPECIALIST: FM

SOIL REMEDIATION: EXCAVATION APPROX. 12 FT. x 10 FT. x 9 FT. DEEP.

DISPOSAL FACILITY: Land farm on site CUBIC YARDAGE: _____

LAND USE: Range LEASE: SF 078917

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 110 FEET South FROM WELLHEAD.

DEPTH TO GROUNDWATER: 240' NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: >1000

NMDCD RANKING SCORE: 0 NMDCD TPH CLOSURE STD: 5000 PPM

SOIL AND EXCAVATION DESCRIPTION: Soil is gray moist, silty clay

*Excavated part of N wall and Btm (Sample 1A)

Slight odor on bottom and all walls

1163x2=> dilution x 10=371

FIELD 418.1 CALCULATIONS

SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
5 @ 9'	GAC659	10	20	10	371	7420
DUP-> 5 @ 9'	GAC660	10	20	10	343	6960

SCALE DUP-> 1cm=10'

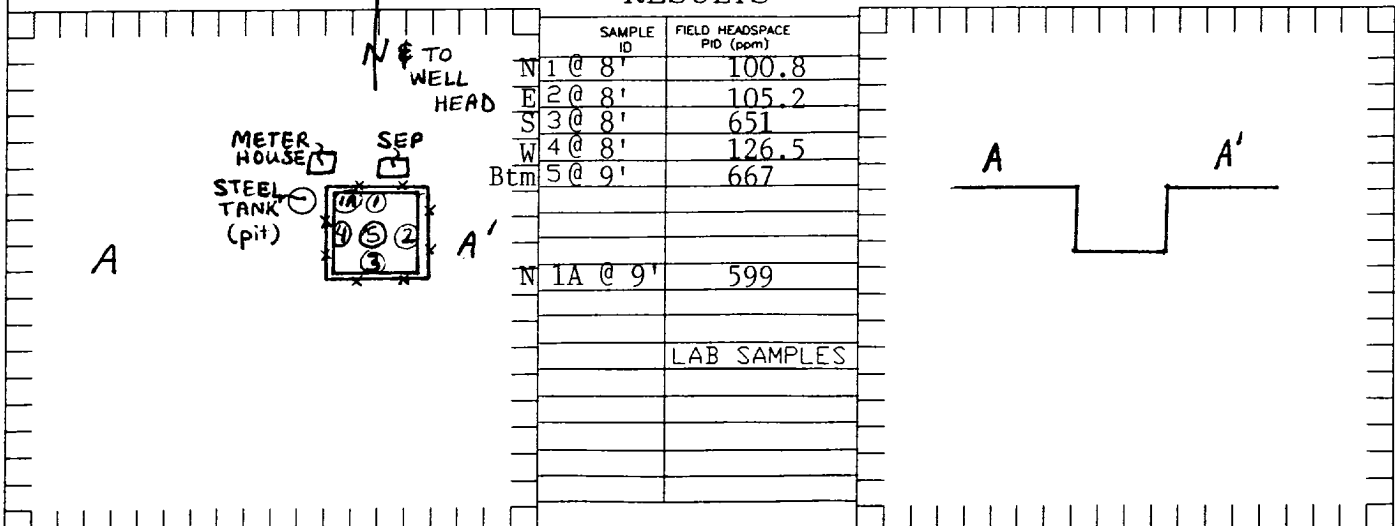
1099x2= dilut x 10

0 FEET

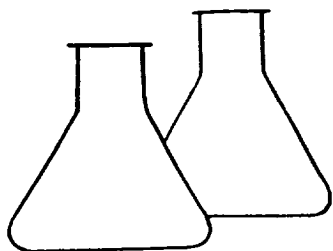
PIT PERIMETER

OVN RESULTS

PIT PROFILE



TRAVEL NOTES: CALLOUT: _____ ONSITE: _____



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	5 @ 9'	Date Analyzed:	8-15-94
Project Location:	San Juan 29-5 #9-26	Date Reported:	8-15-94
Laboratory Number:	GAC0659	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	7,420	100

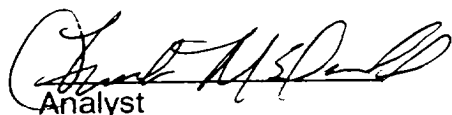
ND = Not Detectable at stated detection limits.

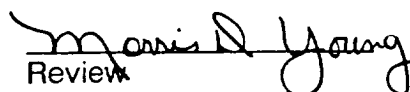
QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	7,420	6,960	6

* Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA129


Analyst


Review

COPY

CLIENT: PHILLIPS PETROLEUM **ENVIROTECH Inc.** PIT NO: PA129
 5796 US HWY. 64, FARMINGTON, NM 87401 C.O.C. NO: 3957
 (505) 632-0615

FIELD REPORT: CLOSURE VERIFICATION

 JOB No: 93163

 PAGE No: 1 of 1

 LOCATION: NAME: San Juan 29-5 WELL #: 9-26 PIT: Sep

 QUAD/UNIT: L SEC: 26 TWP: 29N RNG: 5W BM: NM CNTY: R.A ST: NM

 QTR/FOOTAGE: _____ CONTRACTOR: Cimarron

 DATE STARTED: 10/11/94
 DATE FINISHED: 10/11/94

 ENVIRONMENTAL SPECIALIST: CJC/HMB

SOIL REMEDIATION: EXCAVATION APPROX. 17 FT. x 17 FT. x 13 FT. DEEP.
 DISPOSAL FACILITY: On Site CUBIC YARDAGE: 139
 LAND USE: Forest Service LEASE: _____

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 105 FEET S FROM WELLHEAD.
 DEPTH TO GROUNDWATER: 240 NEAREST WATER SOURCE: NA NEAREST SURFACE WATER: NA
 NMDCD RANKING SCORE: 0 NMDCD TPH CLOSURE STD: 5000 PPM

SOIL AND EXCAVATION DESCRIPTION: 0-6' Clay/silt tan brown,
 6'-8' has black, gray clay, strong odor.
 8'-13' Clay, sandstone, shale, brown.
 @13' shale gray, brown, hard, bedrock, slight odor

FIELD 418.1 CALCULATIONS

SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
#815 1 @ 8'	815	10.10	20	10	111	2198
5 @ 13'	816	10.31	20	1	133	258
2 @ 6'	817	10.29	20	1	48	93
4 @ 8'	818	10.57	20	10	93	1760
3 @ 8'	819	10.28	20	10	60	1167

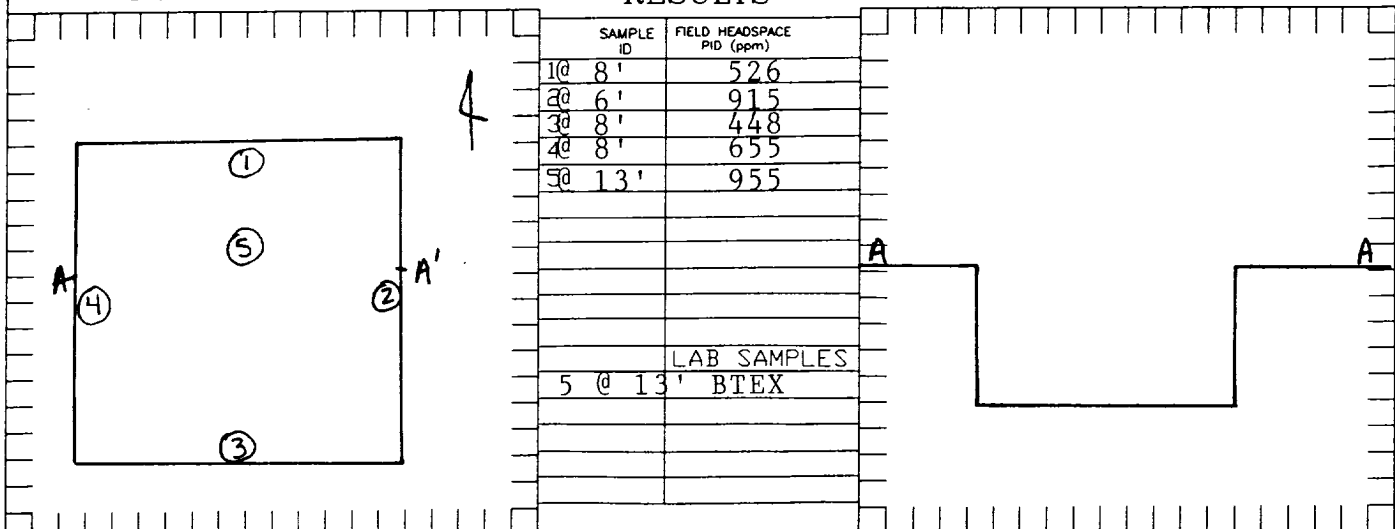
SCALE

 0 10 FEET

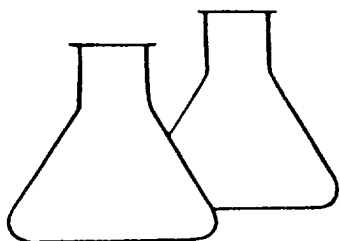
PIT PERIMETER

OVM RESULTS

PIT PROFILE



TRAVEL NOTES: CALLOUT: 0700 ONSITE: 830



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Phillips	Project #:	93163
Sample ID:	5@13'	Date Reported:	11-03-94
Laboratory Number:	7974BTEX.	Date Sampled:	10-11-94
Chain of Custody	3957	Date Received:	10-11-94
Sample Matrix:	Soil	Date Extracted:	10-21-94
Preservative:	Cool	Date Analyzed:	11-02-94
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	21	13.5
Toluene	186	27.0
Ethylbenzene	140	13.5
p,m-Xylene	1500	20.2
o-Xylene	227	20.2

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	92 %
	Bromofluorobenzene	110 %

Method: Method 5030, Purge-and-Trap, Test Methods for
Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

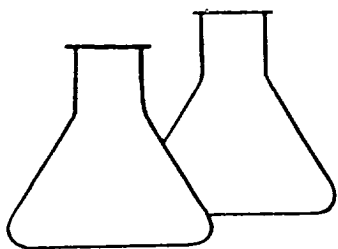
Method 8020, Aromatic Volatile Organics, Test Methods
for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

ND - Parameter not detected at the stated detection limit.

Comments: San Juan 29-5 # 9 - 26

Rex L. Griffin
Analyst

Nancy W. Jendler
Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	1 @ 8'	Date Analyzed:	10-11-94
Project Location:	San Juan 29-5 # 9-26	Date Reported:	10-12-94
Laboratory Number:	GAC0815	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	2,198	99

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	118	108	9

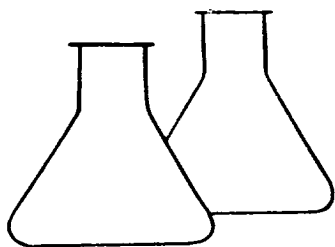
*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA129


Analyst


Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	5 @ 13'	Date Analyzed:	10-11-94
Project Location:	San Juan 29-5 # 9-26	Date Reported:	10-12-94
Laboratory Number:	GAC0816	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	258	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% Diff.
	118 *	108	9

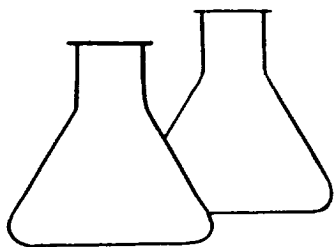
*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA129

P. Jack Collins
Analyst

Maris D. Young
Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	2 @ 6	Date Analyzed:	10-11-94
Project Location:	San Juan 29-5 # 9-26	Date Reported:	10-12-94
Laboratory Number:	GAC0817	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	93	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	118 *	108	9

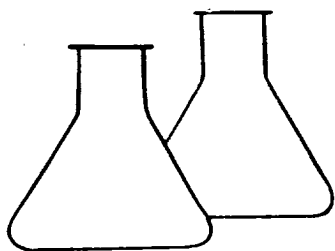
*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA129

C. Jack Collins
Analyst

Morris D. Young
Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-6615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	4 @ 8'	Date Analyzed:	10-11-94
Project Location:	San Juan 29-5 # 9-26	Date Reported:	10-12-94
Laboratory Number:	GAC0818	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	1,760	95

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% Diff.
	118 *	108	9

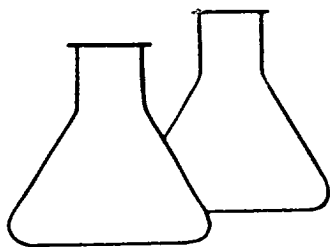
*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA129

P. Jack Collins
Analyst

Maria D. Young
Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	3 @ 8'	Date Analyzed:	10-11-94
Project Location:	San Juan 29-5 # 9-26	Date Reported:	10-12-94
Laboratory Number:	GAC0819	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	1,167	97

ND = Not Detectable at stated detection limits.

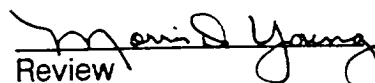
QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	118 *	108	9

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA129


Analyst


Review

CHAIN OF CUSTODY RECORD

Client/Project Name		Project Location		ANALYSIS/PARAMETERS						
PHILLIPS / 93163		SAND JUAN 29-5 #9 - 2C								
Sampler: (Signature)		Chain of Custody Tape No.								
Sample No./ Identification		Sample Date	Sample Time	Lab Number	Sample Matrix	No. of Containers	BTEX	Remarks		
5 @ 13'		10/11/94	11:19	7974	SOL	1	✓			
Relinquished by: (Signature) Harden M Brown		Date 10/11/94	Time 16:33	Received by: (Signature) <i>[Signature]</i>		Date 10/11/94		Time 1633		
Relinquished by: (Signature)				Received by: (Signature)						
Relinquished by: (Signature)				Received by: (Signature)						

ENVIROTECH INC.
 5796 U.S. Highway 64-3014
 Farmington, New Mexico 87401
 (505) 632 0615

San Juan Metro Form 578-01

ENVIROTECH Inc.

5796 US HWY. 64, FARMINGTON, NM 87401
(505) 632-0615

PIT No: PA129
C.O.C #: 4150

FIELD REPORT: REMEDIATION FACILITY CLOSURE VERIFICATION

JOB No: 93163
PAGE No: 1 of 1

FACILITY LOCATION: San Juan 29-5 # 9-26 DATE STARTED: 4-6-95
SOURCE LOCATION: SEC 26 Rio Arriba Co. NM DATE FINISHED: 4-6-95
SOURCE LOCATION: _____
SOURCE LOCATION: _____ ENVIRONMENTAL
FACILITY CLASSIFICATION: Land Farm PIT TYPE: S-22 SPECIAL ST: C/C

SOIL REMEDIATION: QUANTITY: _____ # OF COMP. SAMPLES: 1
DIMENSIONS: _____
VISIBLE OBSERVATIONS: _____
SAMPLING PLAN: _____

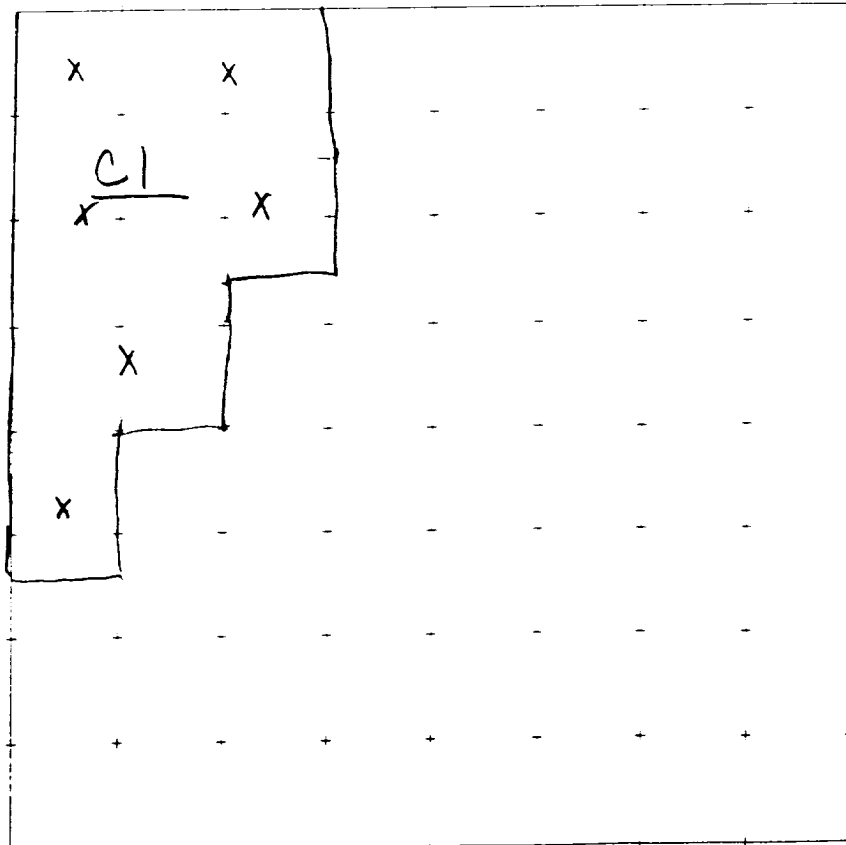
FIELD NOTES & REMARKS: FACILITY CENTER LOCATED APPROX 16 YARDS W FROM WELLHEAD.

DEPTH TO GROUNDWATER _____
NEAREST WATER SOURCE TYPE _____
NEAREST SURFACE WATER _____
MAX. TPH PER NM008 _____
No. OF 5-POINT
COMPOSITE SAMPLES _____
SURFACE _____
1-5000 _____
211-4000 _____
401-1000 _____
1000+ _____

2

FACILITY DIAGRAM

GRID SCALE 20'



OVM RESULTS

SAMPLE FIELD RESULTS

C1 53.0

LAB RESULTS

SAMPLE ANALYSIS RESULTS

48.1
C1 TPH 220

4
↑

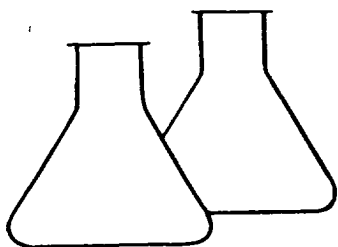
NORTH

↑

WELL-HEAD

SURFACE
FLOW DIR.

ESTIMATED
GROUNDWATER
FLOW DIR.



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips	Project #:	93163
Sample ID:	29-5 #9-26	Date Reported:	04-13-95
Laboratory Number:	8333	Date Sampled:	04-06-95
Chain of Custody No:	4150	Date Received:	04-06-95
Sample Matrix:	Soil	Date Extracted:	04-12-95
Preservative:	Cool	Date Analyzed:	04-12-95
Condition:	Cool and Intact	Analysis Needed:	TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----	-----	-----
Total Petroleum Hydrocarbons	220	10.0

ND = Parameter not detected at the stated detection limit.

Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978.

Comments:

Nathan Spence
Analyst

Stacy W. Bender
Review

San Juan Repro Form 578-01