

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1605' FSL & 985' FWL  
L Section 26, T29N, R5W

5. Lease Designation and Serial No.

SF-078917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #9

9. API Well No.

30-039-07533

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add pay & stimulate  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See the attached for details of the procedure used to complete the Lewis Shale zone in the existing Mesaverde interval and stimulate. A RBP was left in hole covering the existing MV perfs after several attempts were made to cleanout. Production will be monitored for several months to determine feasibility of future work.

RECEIVED  
AUG 12 1997

OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
97 AUG -1 PM 1:56  
C/O FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Regulatory Assistant

Date 7-30-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

AUG 07 1997

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

\* See Instruction on Reverse Side

**San Juan 29-5 #9**  
**SF-078917; 1605' FSL 7 985' FWL**  
**Section 26, T29N, R5W; Rio Arriba County, New Mexico**

**Procedure used to add Lewis Shale pay to existing MV zone and stimulate.**

7/6/97

MIRU Big A #40. ND WH & NU BOPs. Test-OK. COOH w/2-3/8" producing tubing. GIH with 5-1/2" bit & scraper to 5454'. Cleaned out hole. RU Blue Jet & ran GR/CCL 5390'-4700'. RIH & set RBP @ 5405'. Test casing - good. Perf'd Lewis Shale as follows w/1spf - 120° phasing:

5295'-5300'	=	5';	4950'-4955'	=	5'	
5225'-5230'	=	5';	4932'-4937'	=	5'	
5165'-5170'	=	5';	4915'-4920'	=	5'	
5040'-5045'	=	5';	4877'-4882'	=	5'	<b>Total 40 holes</b>

RD Blue Jet. RIH w/fullbore packer & set @ 4797'. Test - Ok. RU BJ to acidize as follows: Pumped 24 bbls 15% HCl acid w/60 ballsealers. RIH & knocked off. RU to frac as follows: pumped 32,973 gal 2% KCl w/30# linear gel, pumped 200,000 # 20/40 Arizona sand, 902,000 scf of N<sub>2</sub> w/60% quality foam. Sand ramped @ 1-5 ppg; avg. rate - 30 bpm & avg. pressure 4800 psi. ISIP - 2500#. Immediate flowback on 1/4" choke. Flowed back for 63 hrs. Released packer. Changed out tubing head. NU BOPs. Test- 200 psi - 3 min. & 3000 for 10 min. Good Test.

RIH to retrieve RBP @ 5405'. Tight spot downhole. GIH w/4-3/4" tapered 3-1/8" mill. Milled from 5226' - 5240'. Unable to mill out tight spot and retrieve RBP. COOH. (Bottom set of perms below tight casing). RIH w/2-3/8" tubing and set 5205'. ND BOPs and NU WH. Turned well over to production department.