10. 07 COPIES ACCESSED			5	
DISTRIBUTION				
SANTA FE		7		
r II.C		1		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	- 1		
	GAS	1		
OPERATOR				
PRORATION OFFICE				
Operator		ــــــــــــــــــــــــــــــــــــــ		

NEW MEXICO OIL, CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-10s and C-110 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	- AND HSPORT OIL AND NATURAL G	AS	
LAND OFFICE				
TRANSPORTER GAS 1				
PROBATION OFFICE				
Operator	C			
Northwest Pipeline		0.001		
501 Airport Drive, Reason(s) for filing (Check proper box)	Farmington, New Mexico	0ther (Please explain)		
New Well	Change in Transporter of:	NOT:		
Recompletion	Oil Dry Gas Casinghead Gas Condens	(편		
Change in Ownership [7] If change of ownership give name P1 and address of previous owner			n, New Mexico 87401	
I. DESCRIPTION OF WELL AND L	FASE			
Lease Name	Well No. Pool Name, Including 10	State Fridayal		
San Juan 29-6 Unit	42 Blanco Mes	sa verde I		
Unit Letter H . ; 145	60 Feet From The North Line			
Line of Section 25 Town	nship 29N Range	6W , MMPM, Rio Ar	riba County	
I. DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	S Address (Give address to which approx	ed copy of this form is to be sent)	
Name of Authorized Transporter of Oil Northwest Pipeline		501 Airport Drive, Fari	nington, New Mexico 87401	
Name of Authorized Transporter of Cast	inghead Gas 🔲 or Dry Gas 💥	Address if ive address to which approx	nington, New Mexico 8740	
Northwest Pipeline	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe		
If well produces oil or liquids, give location of tanks.	H 25 29N 6W	· i		
If this production is commingled with	h that from any other lease or pool,	give commingling order number:		
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Doto Comparational, to the			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations		4	Depth Casing Shoe	
	TURING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		Claud ail	and must be equal to or exceed top allows	
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	epsh or be for forther house	and must be equal to or exceed top allow-	
Date First New Cil Run To Tanks	Date of Test	Producting (Allowso m., rd. li	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbie. CON. COM.	Gas - MCF	
Actor		DIST. 3		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION	
		APPROVED FEB 7 1974 19		
	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Antonia Z Cimad	by A. R. Kendrick	
above is true and complete to the	: best of my knowledge chartering	TITLE PETROLEUM ENG	ineer dist. No. 3	
ORIGINAL SIGN	ED BY R. L. MAHAFFEY	This form is to be filed in	compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.		
		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
(Title)		Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition		
(De	ate)	Separate Forms C-104 mu completed wells.	at be filed for each pool in multipl	