APPROVED

MARY 1 1959

SHUGH BINEER

ACTING DISTRICT ENGINEER

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| | | No. 42-R es 12-31-60 | |
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| | C347 | Mexic 1 | <u> </u> |
| | | 29-6 | Unit |
| 14-1 | 00-00 | 1-439 | |

SUNDRY NOTICES AND REPORTS ON WELLS

| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF |
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| OTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| IOTICE OF INTENTION TO TEST WATER SHUT-OFF | I ALMANDA MANUEL DE PORTE OF ALTERNAC CASING MANUEL MANUEL AND ARREST MANUEL MA |
| OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPART |
| IOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALIER CASING | |
| NOTICE OF INTENTION TO ABANDON WELL | |
| (INDICATE ABOVE BY CHECK M/ | ARK NATURE OF REPORT, NOTICE, OR OTHER DATA) |
| · | March 17 , 19.52 |
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| | om [N] line and 1650 ft. from E line of sec. |
| K Sec. 20 (% Sec. and Sec. No.) (Twp.) | (Range) (Meridian) |
| (32 Bee, and Bec. 110.) | Dia Aventha Novilla |
| (Field) (Cour | nty or Subdivision) (State or Temple) |
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| ne elevation of the derrick floor above sea | level is 6335 ft. MAR 19 1959 MAR 19 1959 |
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| DEI | AILS OF WORK |
| ومعام ممانس مستفيدتات بالمناوري والمناوري والمناور والمنا | weights, and lengths of proposed casings; indicate in a loss consents |
| ate names of and expected depths to objective sands; snot | all other important proposed work) |
| tate names of and expected depths to objective sands; sind ing points, and ing points, and in the sands of th | all other important proposed work) |
| tate names of and expected depths to objective sands; snot ing points, and the intermediate of arill & dual companies. | all other important proposed work) splicte a well in the Dakota formation a Mark Verd be used through the Fictured Cliffs a set |
| t 1s intended to drill a dual correction. Mid circulation will | he mand through the fictilise clile of sec |
| | INVALLED DE FREE FULKIKU WE WINNIE OF OUR ALCOHOL |
| ntermediate casing; gas circulat | Mid circulation will be used through the Dakota |
| ntermediate casing; gas circulat formation & 7" liner will be set. formation & production liner will | Mud circulation will be used through the Dakota be set. Fossible productive intervals will be |
| ntermediate casing; gas circulat ormation & 7" liner will be set. ormation & production liner will erforeted & fractured. Estimate | Mud circulation will be used through the Dakota be set. Fossible productive intervals will be |
| intermediate casing; gas circulatermetion & ?" liner will be set. Cornation & production liner will perforated & fractured. Estimater language Program: | Mud circulation will be used through the Dakota be set. Fossible productive intervals will be d Total Depth 7850'. |
| intermediate casing; gas circulatermetion & 7" liner will be set. Formation & production liner will perforated & fractured. Estimate casing Program: 13 3/8" at 170' with 300 s | Mud circulation will be used through the Dakota be set. Fossible productive intervals will be d Total Depth 7850'. |
| ntermediate casing; gas circulatermetion & 7" liner will be set. Cornation & production liner will perforated & fractured. Estimate casing Program: 13 3/8" at 170' with 300 s 9 5/8" at 3450' with 900 | Mud circulation will be used through the Dakota be set. Possible productive intervals will be d Total Depth 7850'. tacks cement circulated to surface. sacks cement in two stages. |
| ntermediate casing; gas circulatermetion & 7" liner will be set. Cornation & production liner will erforated & fractured. Estimate casing Program: 13 3/8" at 170' with 300 s 9 5/8" at 3450' with 900 7" at 7370' with 650 | Mud circulation will be used through the Dakota be set. Fossible productive intervals will be d Total Depth 7850'. acks cement circulated to surface. sacks cement in two stages. sacks of cement. |
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

| ection A. | | | Date | Aut | h 17, | レゾラク | |
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| | | Leeds | Date Date | 3471 | | , | |
| perator PACIFIC NORTHWEST PIPELIN | E CORP. | Lease | 12M 27-3 | GILL | | | |
| ell No. 47-3003 Unit Letter B Se | ction 28 | Tow | nship 29 | NORTH F | Range | WEST | |
| ocated 990 Feet From the Normal G. L. Elevation | | | | | | | Li |
| ame of Producing Formation | ion 0212.10 | Poo | Blanco | age ₩• V• | & Wild | cat iki | Acre kot a |
| . Is the Operator the only owner in the dedic- | ated acreage o | outlined on the pl | at below? | | | | |
| YesNo | | : | | | | | |
| . If the answer to question one is "no", be agreement or otherwise? Yes | | | | | | | ritizati |
| . If the answer to question two is "no", lis | at all the owner | ers and their res | pective inte | rests be | low: | | |
| Owner | | | Land Des | crintion | | | |
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| ection B. | MRV 0 195 | Olstances must | he from out | er bound: | aries of s | section. | |
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| his is to certify that the information | OL COST. | •/ | l | a´ | | • | 1 |
| n Section A above is true and complete | | | | 8 | | | |
| o the best of my knowledge and belief. | | | | | 16 | 50' | |
| cific Mortinest Pipeline Corp. | ' | | I | 6 | | | 1 |
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| OR G NAL SIGNED E.S. OBERLY | | | | 1 | i | | |
| (Representative) | | | | i | : | i | Ì |
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This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Scale 4 inches equal 1 mile

| Date Surveyed | August 22, 1955 |
|-------------------|--|
| Dames P. | Leese |
| Registered Profes | ssional Engineer and/or Land Surveyor SE NEW MEXICO REG. NO. 146 |