For (I	<b>m 9-</b> Peb. 19	<b>331 a</b> (51)	

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  JUNE 11 , 19.59  Sel. No. 47-20 (NO is located 590 ft. from	OTICE OF	INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  June 11	OTICE OF	INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
Summer 11	OTICE OF	INTENTION TO ABANDON WELL	
Rec. 22  (4 Sec. and Sec. No.)  (5)  (6 Sec. and Sec. No.)  (Field)  (Field)  (County or Subdivision)  (County or Subdivi		(INDICATE ABOVE BY CHECK MAI	
Blance M. V. & Wildest Deskots Rio Arribs  (County or Subdivision)  (Co			Meridian
DETAILS OF WORK  To all a processed depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, camenting points, and all other important proposed work)  To all Depth 7897'. C.O.T.L. 7823'. Water fructured Lower Dekota perf. int. 7694-7700; 7712-30; 7735-55; 7762-66 (2 3FF) w/A7,900 gallons water and 50,000; seand. Max. pr. 3400; avg. tr. pr. 2500-2700-2900-3300;.  I.R. 57 BPM. Flush 19,000 gallons. Bropped is sets of 15 balls. Used 1 Calcium Chloride and 17# WLC 1/1000 gallons in frac. water. Spotted 30 gallons MCA before perforating.  Details of work and transfer of the perforating of the perforating of the perforating of the perforating. The perforating of the perforating of the perforating of the perforating. The perforating of the perforation of the pe			He write A G G How Hexico
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DETAILS OF WORK  ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, camenting points, and all other important proposed work)  7-59 Potal Depth 7897'. C.O.T.D. 7823'. Water fructured Lower Dekota perf. int. 7694-7700; 7712-30; 7735-55; 7762-66 (2 isFF) w/b7,900 gallons water and 50,000; sand. Max. pr. 3400; avg. tr. pr. 2600-2700-2900-3300; I.R. 57 BFM. Flush 19,000 gallons. Bropped 4 sets of 15 balls. Used 1 Calcium Chloride and 17; VLC 1/1000 gallons in frac. water. Spotted 30 gallons MCA before perforating.  -5-59 Temporary bridge plug at 7605'. Water fractured Upper Dakota perf. int 7622-39; 7668-76 (2 SFF) w/60,000 gallons water and 50,000 sand. Max. 3500f, avg. tr. pr. 3300f. I.R. 47.5 BFM. Flush 19,000 gallons. Spott 300 gallons MCA before perforating. Used 15 Calcium Chloride a 17; wild 1/1000 gal. in frac. water.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company El Paso Batural Gas Company  ORIGINAL SIGNED H.E. McANALLY  Farmington, New Mexico.  By	he eleva	tion of the derrick floor above sea	level is 6323 Att 0151.
Total Depth 7897. C.O.T.D. 7823. Water fractured Lower Dekota perf. int. 7694-7700; 7712-30; 7735-55; 7762-66 (2 SFF) w/87,900 gallons water and 50,000; sand. Max. pr. 3400; avg. tr. pr. 2600-2700-2900-3300; I.R. 57 BFM. Flush 19,000 gallons. Bropped 4 sets of 15 balls. Used 1 Calcium Chloride and 17; WLC 1/1000 gallons in frac. water. Spotted 30 gallons MCA before perforating.  -5-59 Temporary bridge plug at 7655. Water fractured Upper Dekota perf. int. 7622-39; 7668-76 (2 SFF) v/60,000 gallons water and 50,000 sand. Max. 3500; avg. tr. pr. 3300; I.R. 47.5 BFM. Flush 19,000 gallons. Spott 300 gallons MCA before perforating. Used 15 Calcium Chloride a 17; wLC 1/1000 gal. in frac. water.	10 010 46		al <sup>g</sup> .
Potel Depth 7897'. C.O.T.D. 7823'. Water fructured Lower Dekota perf. int. 7694-7700; 7712-30; 7738-55; 7762-66 (2 SFF) w/87,900 gallons water and 50,000# sand. Max. pr. 3400#, avg. tr. pr. 2600-2700-2900-3300#.  I.R. 57 BFM. Flush 19,000 gallons. Dropped & sets of 15 balls. Used 1 Calcium Chloride and 17# WLC 1/1000 gallons in frac. water. Spotted 30 gallons MCA before perforating.  Temporary bridge plug at 7605'. Water fractured Upper Dakota perf. int 7622-39; 7668-76 (2 SFF) v/60.000 gallons water and 50,000# sand. Max. 3500#, avg. tr. pr. 3300#. I.R. 47.5 BFM. Flush 19,000 gallons. Spott 300 gallons MCA before perforating. Used 15 Calcium Chloride & 17# wLC 1/1000 gal. in frac. water.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company El Paso Matural Gas Company  ORIGINAL SIGNED H.E. McANALLY  Farmington, New Mexico.  By		DEI	AILS OF WORK
Potel Depth 7897'. C.O.T.D. 7823'. Water fructured Lower Dekota perf. int. 7694-7700; 7712-30; 7738-55; 7762-66 (2 SFF) w/87,900 gallons water and 50,000# sand. Max. pr. 3400#, avg. tr. pr. 2600-2700-2900-3300#.  I.R. 57 BFM. Flush 19,000 gallons. Dropped & sets of 15 balls. Used 1 Calcium Chloride and 17# WLC 1/1000 gallons in frac. water. Spotted 30 gallons MCA before perforating.  Temporary bridge plug at 7605'. Water fractured Upper Dakota perf. int 7622-39; 7668-76 (2 SFF) v/60.000 gallons water and 50,000# sand. Max. 3500#, avg. tr. pr. 3300#. I.R. 47.5 BFM. Flush 19,000 gallons. Spott 300 gallons MCA before perforating. Used 15 Calcium Chloride & 17# wLC 1/1000 gal. in frac. water.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company El Paso Matural Gas Company  ORIGINAL SIGNED H.E. McANALLY  Farmington, New Mexico.  By	tate name	s of and expected depths to objective sands; show	r sizes, weights, and lengths of proposed casings; indicate induding 1955, ossessions all other important proposed work.
Company El Faso Netural Gas Company  Address Box 997  Farmington, New Mexico By		Total Depth 7897'. C.O.T.	C. ASSA, REFER LANGITUDE WHEN POSTERS POSTER
Farmington, New Mexico By		int. 7694-7700; 7712-30; 7 and 50,000# sand. Max. pr I.R. 57 BFM. Flush 19,000 a Calcium Chloride and 17# W Gallons MCA before perform Temporary bridge plug at 7 7622-39; 7668-76 (2 SPF) w 3500#, avg. tr. pr. 3300#.	30-55; Avg. tr. pr. 2600-2700-2900-33007. gallons. Dropped & sets of 15 balls. Used 15 LC 1/1000 gallons in frac. water. Spotted 300 ting. 685. Water fractured Upper Dakota perf. int. /60,000 sallons water and 50,000 sand. Max. I.R. 47.5 BHM. Flush 19,000 gallons. Spott foreting. Used 15 Calcium Chloride & 178 wLC
Farmington, New Mexico By	- 6-59 1 under	int. 7694-7700; 7712-30; 7end 50,000# sand. Max. pr 1.R. 57 BFM. Flush 19,000 and 17# Williams MCA before perform Temporary bridge plug at 7622-39; 7668-76 (2 SPF) with 3500#, swg. tr. pr. 3300#. 300 gallons MCA before per 1/1000 gal. in frac. water	30.000, avg. tr. pr. 2600-2700-2900-33007. gallons. Dropped 4 sets of 15 balls. Used 15 LC 1/1000 gallons in frac. water. Spotted 300 ting. 605. Water fractured Upper Dakota perf. int. /60,000 gallons water and 50,000 sand. Max. I.R. 37.5 BFM. Flush 19,000 gallons. Spott forating. Used 15 Calcium Chloride & 17# WLC
	l under Compan	int. 7694-7700; 7712-30; 7md 50,000# sand. Max. pr I.R. 57 BFM. Flush 19,000 Calcium Chloride and 17# W gallons MCA before perfora Temporary bridge plug at 7 7622-39; 7668-76 (2 SPF) w 3500#, avg. tr. pr. 3300#. 300 gallons MCA before per 1/1000 gal. in frac. water  stand that this plan of work must receive approve  y El Faso Matural Gas Company	3000, avg. tr. pr. 2600-2700-2900-33007. gallons. Dropped 4 sets of 15 balls. Used 15 LC 1/1000 gallons in frac. vater. Spotted 300 ting. 665 . Water fractured Upper Dakota perf. int. /60,000 gallons water and 50,000 sand. Max. 1 LR. 47.5 BFM. Flush 19,000 gallons. Spotte forsting. Used 15 Calcium Chloride & 17# wLC alin writing by the Geological Survey before operations may be commenced.
Title Microsoff anguiner	l under	int. 7694-7700; 7712-30; 7end 50,000# sand. Max. pr I.R. 57 BFM. Flush 19,000 Calcium Chloride and 17# W Callons MCA before perform Temporary bridge plug at 7 7622-39; 7668-76 (2 SPF) w 3500#, avg. tr. pr. 3300#. 300 gellons MCA before per 1/1000 gel. in frac. water  stand that this plan of work must receive approve y El Faso Motural Gas Company	30-50, avg. tr. pr. 2600-2700-2900-33007. gallons. Dropped 4 sets of 15 balls. Used 15 LC 1/1000 gallons in frac. vater. Spotted 300 ting. 665. Water fractured Upper Dakota perf. int. 665. Water fractured Upper Dakota perf. 665. Water fractured Upper Dakota perf. int. 665. Water fractured Upper Dakota perf. 665. Water fractured U
	l under Compan	int. 7694-7700; 7712-30; 7end 50,000# sand. Max. pr I.R. 57 BFM. Flush 19,000 Calcium Chloride and 17# W Callons MCA before perform Temporary bridge plug at 7 7622-39; 7668-76 (2 SPF) w 3500#, avg. tr. pr. 3300#. 300 gellons MCA before per 1/1000 gel. in frac. water  stand that this plan of work must receive approve y El Faso Motural Gas Company	gallons. Dropped 4 sets of 15 balls. Used 16 balls. Spotted 30 ballons. Spot