State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-039-07550 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 Federal - NM-03471 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: San Juan 29-6 Unit 009257 Oil Well Gas Well X Other 2. Name of Operator 8. Well No. 017654 SJ 29-6 Unit #47 Phillips Petroleum Company 9. Pool name or Wildcat 3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401 Blanco MV-72319: S. Bln PC - 72439 4. Well Location 990' 1650' North feet from the line and feet from the East Unit Letter Range **NMPM** 28 **Township** 6W County Rio Arriba Section 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND **CHANGE PLANS** TEMPORARILY ABANDON **ABANDONMENT** CASING TEST AND PULL OR ALTER CASING **MULTIPLE** COMPLETION **CEMENT JOB** OTHER: DHC data OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Phillips will be DHC the Mesaverde and Pictured Cliffs intervals of the subject well per Order #11363. production will be reported using the subtrdaction method for 12 months and then convert to the ratio method for the life of the well. The Mesaverde foreacast for the next 12 months is as follows: MAR 2001 February 2001 April 2001 4.513 4,551 March 2001 4.532 4.457 May 2001 4,494 June 2001 4.476 July 2001 RECEIVED 4,402 OIL CON. DIV 4,439 September 2001 4,420 October 2001 August 2001 DIST. 3 December 2001 4,366 January 2002 4.348 November 2001 4.384 The original Reference Case where partner notification was made was R-11187. Mesaver perfs are the tween 4074' - 5604' & the Pictured Cliffs perfs' are between 3270'-3370'. The value of production will decreased by commingling. The BLM will also receive a copy of this. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Sr. Regulatory/Proration Clerk DATE ___ **SIGNATURE** 505-599-3454 Patsy Clugston Type or print name Telephone No. (This space for State use Signed by STEVEN N. HAYDEN DEFUTY OIL & GAS INSPECTOR, DIST. 854 APPROVED BY TITLE

Conditions of approval, if any: