

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 2001

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff/Resvr.,
Other _____

2. Name of Operator
Phillips Petroleum Company

3. Address
5525 Highway 64, NBU 3004, Farmington, NM 87401

3a. Phone No. (include area code)
505-599-3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Unit B, 990' FNL & 1650' FEL

At top prod. interval reported below

Same as above

At total depth Same as above

14. Date Spudded

3-23-59

15. Date T.D. Reached

6/3/59

16. Date Completed

☒ D & A

☐ Ready to Prod.

1/22/01

18. Total Depth: MD

7894'

TVD

7894'

19. Plug Back T.D.: MD

6090'

TVD

6090'

20. Depth Bridge Plug Set: MD

4000'

TVD

4000'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL/CBL (1/18/99)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17"	13-3/8"	48#/H40	0	332'		220SX		0	70sx
12-1/4"	9-5/8"	36#, J55	0	3525'		1051 SX		0	
8-3/4"	7"	23#, J55	3474'	7442'		1160 SX		3474'	
6-1/4"	5"	15#, J55	7381'	7894'		100 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	3342'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs			3270' - 3370'	.25"	27	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3270' - 3370'	750 gal 15% HCL acid & ballsealers
3270' - 3370'	93,664 gal 70 Quality 20#. Linear N2 foam w/104,800# 20/40 Brady sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
SI	12/5/00	1	→		tstm				SI
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/4"	n/a	tstm	→		tstm				

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

MAY 24 2001

FARMINGTON FIELD OFFICE
BY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	2449	2588	Sandstone		
Kirtland	2588	2971	Sandstone/shale		
Fruitland	2971	3280	Sandstone/coal/shale		
Pictured Clf	3280	3428	Marine Sands		
Lewis	3428	4975	Sandstone/shale		
Cliffhouse	4975	5078	Sandstone/shale		
Menefee	5078	5450	Sandstone/shale		
Pt. Lookout	5450	5543	Sandstone/shale		
Mancos	5543	6306	Shale		
Gallup	6306	7474	Sandstone/shale		
Graneros	7474	7615	Sandstone/shale		
Dakota	7615	7898	Sandstone/shale		
			Tops same as older well completion report		

32. Additional remarks (include plugging procedure):

The Blanco PC interval was non-productive. Several attempts were made at swabbing this well in an attempt to flow the well, but they were unsuccessful. Evaluating this well now to return with a packer and isolate the PC from the MV interval and produced the MV only.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 1/23/01