

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.
Other _____

2. Name of Operator

Phillips Petroleum Company

3. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3a. Phone No. (include area code)

505-599-3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Unit A, 890' FNL & 990' FEL

At top prod. interval reported below

same as above

At total depth

same as above

14. Date Spudded

9/24/64

15. Date T.D. Reached

10/11/64

16. Date Completed

☐ D&A☒ Ready to Prod.18. Total Depth: MD
TVD7763'
7763'19. Plug Back T.D.: MD
TVD7500'
7500'20. Depth Bridge Plug Set: MD
TVD7500'
7500'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		307		175 sx		0	
7-7/8"	4-1/2"	11.6#		7775'		3stg-560 sx			
						sqz-150 sx		new -3760'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5690'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde			5068' - 5718'	.34"	22	open
B) Lewis Shale			4007' - 4912'	.34"	20	open
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5608' - 5718'	1500 gal 15% HCL.
5068' - 5718'	83,000 gal 60 Quality N2 slickwater w/71,200# 20/40 sand & 988 mcf N2.
4007' - 4912'	1000 gal 15% HCL
4007' - 4912'	10,500 gal 60 Quality N2 w/KCL, 200,340# 20/40 Brown Sand & 697,00 mcf N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
3/25/02	3/25/02	24	→	tstm	271	5			flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 380#	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1"	160#	380#	→	tstm	271	5		flowing to sales	

Production-Interval B

Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity
Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

(and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD

MAR 29 2002

FARMINGTON FIELD OFFICE
BY *ac*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Kirtland	2631				
Pictured Clf	3303				
Lewis	3435				
Cliffhouse	5068				
Menefee	5160				
Pt. Lookout	5465				
Mancos	5639				
Greenhorn	7437				
Graneros	7492				
Dakota					
			Tops same as ones provided with DK completion dated 3/23/65		

32. Additional remarks (include plugging procedure):

DK interval TA'd with CIBP.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 3/26/02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.