

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

.....Dallas, Texas.....September 11, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company San Juan 29-6 Unit, Well No. 63-30, in NE $\frac{1}{4}$, NE $\frac{1}{4}$,
(Company or Operator) (Lease)

A, Sec. 30, T. 29N, R. 6W, NMPM, Blanco Mesaverte Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 7-29-59 Date Drilling Completed Aug 23, 1959
Elevation 6317' Total Depth 5733 PBD

Top Oil/Gas Pay 4946' Name of Prod. Form. Mesaverte

PRODUCING INTERVAL -

Perforations 1st stage - 5354-5628, 2nd stage - 4946-5304'

Open Hole _____ Depth _____ Depth _____
Casing Shoe _____ Tubing 4990'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: Too small to measure MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4,528 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Single Point Back Pressure Test
CAOT 5,003 MCF/D

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1st stage - 48,000# sand, 45,000 gals. water IR - 40 RPM
2nd stage - 75,000# sand, 95,000 gals. water IR - 40 RPM
Casing _____ Tubing _____ Date first new
Press. 1068 Press. 1068 oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	212.90	175
7-5/8	3383.18	200
5-1/2	3198-	275
2-3/8	5697	
	4990	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3

Approved SEP 16 1959, 19____

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER, DIST. NO. 3

SOUTHERN UNION GAS COMPANY

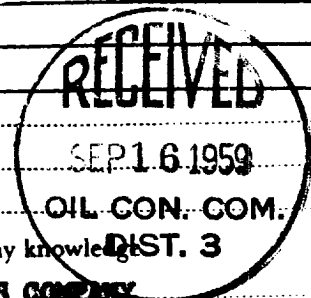
Original Signed By _____
(Company or Operator)

By: P. J. CLOTE
Paul J. Clote (Signature) Manager

Title Drilling and Production
Send Communications regarding well to:

Name Paul J. Clote

Address 1001 Burt Bldg. - Dallas, Texas



OIL CONSERVATION COMMISSION		
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