NO OF CHEILA MECTIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C -104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS **OPERATOR** PRORATION OFFICE Northwest Pipeline Corporation 501 Airport Drive, Farmington, New Mexico 87401 Reason(s) for Isling (Check proper box) Other (Please explain) New We'l Change in Transporter of: Dry Gas Recompletion Change in Ownership X Casinghead Gas Condensate X 87401 If change of ownership give name El Paso Natural Gas Company, Box 990, Farmington, New Mexico and address of previous owner I. DESCRIPTION OF WELL AND LEASE Kind of Lease Pool Name, Including Foundtion Well No. Louse No. SF 078426 63 Blanco Mesa Verde State, (Federal)or Fee San Juan 29-6 Unit Location Feet From The North Line and 800 East 800 Α Feet From The Unit Letter 6W 29N Range Rio Arriba 30 NMPM, County Line of Section Township I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | or Condensate | | | Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401 Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401 is gas actually connected? When Unit Sec F.ge. If well produces oil or liquids, : 30 29 Α 6 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well Workover Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Name of Producing Formation Top Oll/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) 1. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (pump) (lift, etc.) Date of Test Date First New Cil Run To Tanks Casing Pres ure A hoke Size Tubing Pressure Length of Tust JAN 22 1374 GB - MCF Oil-Bbls. Water - Bbi Actual Pred. During Test OIL CON. 400 DIST. 3 GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMC Cosing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

L CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SSSMAL	. 6.EJ	ξV	R. L.	AFFEY	
(Signature)					

(Title)

(Date)

OIL CONSERVATION COMMISSION

FEB 7 1974 APPROVED. Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. er a see " ma Colod must be filled for each nool in multiply