

5 - WMOCC
1 - State Land Office
1 - L. G. Truby

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Pacific Northwest Pipeline Corporation

San Juan 29-5 Unit

(COMPANY OF OPERATOR)

(Leave)

Well No. 43-22 in SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 22, T. 29 North, R. 5 West, NMPM.

Blanco Mesa Verde.....Pool.....Rio Arriba.....County.....

Well is 990 feet from South line and 990 feet from West line

of Section 22 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced **May 29th,** 19 **58** Drilling was Completed **June 12th,** 19 **58**

Name of Drilling Contractor.....**Moran Brothers, Inc.**.....

Address: 3513 East Main, Farmington, New Mexico

Elevation above sea level at Tower of London Head **DF 6700'**..... The information given is to be kept confidential until

..... **19**.....

Gas Zones

No. 1, from 5518' to 5962' No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

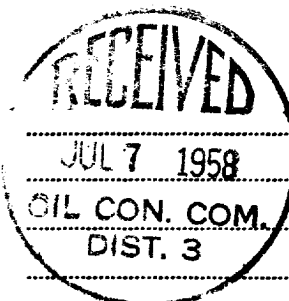
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to None feet.

No. 2. from to feet.

No. 3, from to feet.

No. 4. from to feet.



SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75	New	179.48'	Tex. Pat.			
7-5/8"	26.40	New	3916.17'	Guide & float collar			
5-1/2"	15.50	New	2227.00'	Float & float collar w/liner hanger @			3837.00'
2-3/8"	4.7		5990.17'	Tubing set @	6000.17'		

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	192.48'	200	Pump Plug		
9-7/8	7-5/8	3928.77'	200	Pump Plug		
6-3/4	5-1/2	6064.00'	200	Pump Plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf Messyarde: 5518-30, 5538-42, 5558-64, 5588-96, 5676-82, 5816-30, 5838-58, 5876-80,

5888-98, 5904-22, 5942-46, 5958-62. Pres w/148,000 gallons water, 50,000# 20-40 sand.

Used 225 rubber balls. BD 950¢, IF 800¢, MP 2200¢, AP 1100¢, FF 1700¢, standing 300¢.

IR before balls 62 bbls/min. Avg IR 54 bbls/min.

Result of Production Stimulation.....

Depth Cleaned Out.....6064'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 6064' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was 3,007 M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure 289.517 lbs. Csg. 1057 lbs.

Length of Time Shut in 8 days..... CAOF 4,237 MCF/D

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....2872'-3040'
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....3040'-3644'
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....3644'-3758'
T. 7 Rivers.....	T. McKee.....	T. Menefee.....5541'-5807'
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....5807'-6064'
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation
0'	2672	2672	Surface
2872	3040	168	Ojo Alamo
3040	3400	360	Kirtland
3400	3644	244	Fruitland
3644	3758	114	Pictured Cliffs
3758	5493	1735	Lewis
5493	5541	48	Cliff House
5541	5807	266	Menashee
5807	6064	257	Point Lookout
6064			Total Depth
6055			Plug Back Total Depth

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OIL CONSERVATION COMMISSION

NATURAL DISTRICT OFFICE

No. Copies _____

State _____

Transporter _____

File _____

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

..... July 1, 1958 (Date)

Company or Operator **PACIFIC NORTHWEST PIPELINE CORP.** Address **418 1/2 W. Edwy., Farmington, N.M.**

Name Original signed by Geo. H. Peppin Position or Title District Protraction Engineer