

DIST. 1000 R, Brasos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 8-504-2088

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Operator PHILLIPS PETROLEUM COMPANY		Well API No.
Address 300 W. Arrington, Suite 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☒	Coalbed Gas ☐	Condensate ☐
If change of operator give name and address of previous operator Northwest Pipeline Corp., 3535. E. 30th Farmington, NM 87401		

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 29-5 Unit	Well No. 43	Pool Name, Including Formation BLANCO MESAVERDE	Kind of Lease State, Federal or Free	Lease No.
Location				
Ush Letter <u>M</u> : <u>99C</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>29N</u> Range <u>5W</u> <u>NMTM</u> Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

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Name of Authorized Transporter of Oil ☐ or Condensate ☒		Address (Give address to which approved copy of this form is to be sent)				
Gary Energy		P.O. Box 159, Bloomfield, NM 87413				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Co.						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

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Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (D.F., R.C.B., RT., GR., etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

TEST DATA AND REQUEST FOR ALLOWABLE

V. TEST DATA AND REQUEST FOR INFORMATION ON OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

OIL WELL			(List amount and date recovery of known volumes of solids that enter within the system so as to indicate any unusual conditions)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED APR 01 1991	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	DIST. 3

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. E. Roberts

Signature L. E. Robinson Sr., Drlg. & Prod. Eng

Printed Name APR 01 1991 Title (505) 599-3412

Date _____ Telephone No. _____

OIL CONSERVATION DIVISION

APR 01 1991

Date Approved

By _____

SUPERVISOR DISTRICT 13

Title

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.