

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico.....July 29, 1958.....  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co......San Juan 29-5 Unit....., Well No.....39-23, in.....SW 1/4.....SW 1/4,  
(Company or Operator) (Lease)

M....., Sec.....23, T.....29N, R.....5W....., NMPM,.....Blanco..... Pool  
Unit Letter

County. Date Spudded 5-17-58 Date Drilling Completed 6-14-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

990'S, 700'W

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	162'	300
7 5/8"	3996'	200
5 1/2"	2253'	300
2"	6105'	----

Elevation 6899' Total Depth 6200' PROD. C.O. 6168'

Top Oil/Gas Pay 5984 (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5984-6008; 6016-6028; 6044-6060; 6080-6092; 6104-6120

Open Hole None Depth 6197 Depth 6105  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1896 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 91,140 gal. water and 80,000# sand.

Casing Tubing Date first new  
Press. 1133 Press. 1133 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Co.

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved.....JUL 30 1958....., 19.....El Paso Natural Gas Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title.....Supervisor Dist. # 3.....

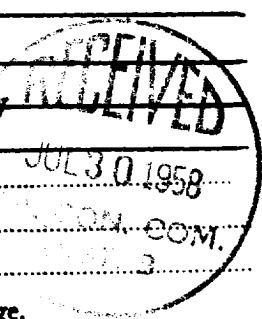
By:.....Original Signed D. C. Johnson.....  
(Signature)

Title.....Petroleum Engineer.....

Send Communications regarding well to:

Name.....E. S. Oberly.....

Address.....Box 997, Farmington, New Mexico.....



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	5	
DISTRIBUTION		
General	2	
Executive	1	
Finance	1	
Legal		
Operations		
Personnel		
Transportation		
File	1	✓