

4-OCC

2-EPNG, El Paso, Farmington, New Mexico
1-Phillips
1-FNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

11/21/63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Co. San Juan 29-6 Unit

Well No. 75

in SE

1/4

NE

1/4

(Company or Operator)

(Lease)

H

Sec. 23

T

29 N

R

6 W

NMPM,

Basin Dakota

Pool

Unit Letter

Rio Arriba

County. Date Spudded 10/11/63

Date Drilling Completed 11/1/63

Please indicate location:

Elevation 6718' G.L.

Total Depth 8112

XXXX

CO 8087'

Top Oil/Gas Pay 7987'

Name of Prod. Form.

Dakota

PRODUCING INTERVAL -

Perforations 7987-97 w/2JPF, 8034-39 w/4JPF, 8074-76, 8080-88 w/2JPF

Open Hole

Depth

Depth

Casing Shoe

Tubing

8053' KB

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3,139 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. acid, 20,000# 20-40, 40,000# 40-60 & 75,100 gals. wtr.

Casing Tubing Date first new
Press. 1071 Press. 252 oil run to tanks

Dist.

Gas Transporter

Plateau, Inc.

Gas Transporter

El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 26 1963

19

Beta Development Co.

(Company or Operator)

Original signed by:

By: JOHN T. HAMPTON

(Signature)

Title: Manager

Send Communications regarding well to:

Name: Beta Development Co.

Address: 234 Petr. Club Plaza, Farmington, N. M.

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

PETROLEUM ENGINEER DIST. NO. 3

Title



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