

NEW MEXICO OIL CONSERVATION COMMISSION

WELL DELIVERABILITY TEST REPORT FOR 19 69

Form C122-A
Revised 1-1-68

POOL NAME BASIN	POOL SLOPE $n = .75$	FORMATION DAKOTA	COUNTY RA
---------------------------	-------------------------	----------------------------	---------------------

86-503

COMPANY EL PASO NATURAL GAS CO			WELL NAME AND NUMBER SJ 29-6 UNIT #75		
UNIT LETTER H	SECTION 23	TOWNSHIP 29	RANGE 6	PURCHASING PIPELINE EL PASO NATURAL GAS CO.	
CASING O.D. - INCHES 4.500	CASING I.D. - INCHES 4.000	SET AT DEPTH - FEET 8109	TUBING O.D. - INCHES 2.375	TUBING I.D. - INCHES 1.995	TOP - TUBING PERF. - FEET 8023
GAS PAY ZONE FROM 7987 TO 8068		WELL PRODUCING THRU CASING TUBING X		GAS GRAVITY 0.584	GRAVITY X LENGTH 4635
DATE OF FLOW TEST FROM 03/30/69 TO 04/07/69			DATE SHUT-IN PRESSURE MEASURED 04/19/68		

PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing Pressure (DWt) 0	(b) Flowing Tubing Pressure (DWt) 0	(c) Flowing Meter Pressure (DWt) 0	(d) Flow Chart Static Reading 0	(e) Meter Error (Item c - Item d) 0	(f) Friction Loss (a-c) or (b-c) 0	(g) Average Meter Pressure (Integr.) 449
(h) Corrected Meter Pressure (g+e) 449	(i) Avg. Wellhead Press. $P_t = (h+f)$ 449	(j) Shut-in Casing Pressure (DWt) 1324	(k) Shut-in Tubing Pressure (DWt) 1324	(l) $P_c =$ higher value of (j) or (k) 1324	(m) Del. Pressure $P_d = \frac{50}{662} P_c$ 662	(n) Separator or Dehydrator Pr. (DWt) for critical flow only

FLOW RATE CORRECTION (METER ERROR)

Integrated Volume - MCF/D 346	Quotient of $\frac{\text{Item c}}{\text{Item d}}$ 1.0000	$\sqrt{\frac{\text{Item c}}{\text{Item d}}}$ 1.0000	Corrected Volume $Q =$ 346 MCF/D
---	--	---	--

WORKING PRESSURE CALCULATION

$(1-e^{-5})$.289	$(F_c Q_m)^2 (1000)$ 10,582	$R^2 = (1-e^{-5}) (F_c Q_m)^2 (1000)$ 3058	P_t^2 201601	$P_w^2 = P_t^2 + R^2$ 204659	$P_w = \sqrt{P_w^2}$ 452
-----------------------------	---------------------------------------	--	--------------------------	--	------------------------------------

DELIVERABILITY CALCULATION

$D = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n =$	346	$\left[\frac{1314732}{1548317} \right]^n =$	$(0.8491)^n =$	0.3845	$=$	306 MCF/D
--	------------	--	----------------	---------------	-----	------------------

REMARKS:

Installed Stopcock - Turned back on production 3-4-69

SUMMARY

Item h **449** Psia
 P_c **1324** Psia
 Q **346** MCF/D
 P_w **452** Psia
 P_d **662** Psia
 D **306** MCF/D

Company **EL PASO NATURAL GAS CO**By **D. E. McAnally**

Title

Witnessed By

Company

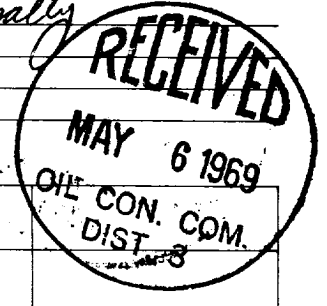


Figure 1. The effect of the concentration of the *Agrobacterium* suspension on the transformation efficiency of *Agrobacterium* strains.

Figure 1. The effect of the concentration of the *Agrobacterium* suspension on the transformation efficiency of *Agrobacterium* strains. The concentration of the *Agrobacterium* suspension was 10⁶ cells/ml (A), 10⁷ cells/ml (B), 10⁸ cells/ml (C), and 10⁹ cells/ml (D). The concentration of the *Agrobacterium* suspension was 10⁶ cells/ml (A), 10⁷ cells/ml (B), 10⁸ cells/ml (C), and 10⁹ cells/ml (D). The concentration of the *Agrobacterium* suspension was 10⁶ cells/ml (A), 10⁷ cells/ml (B), 10⁸ cells/ml (C), and 10⁹ cells/ml (D). The concentration of the *Agrobacterium* suspension was 10⁶ cells/ml (A), 10⁷ cells/ml (B), 10⁸ cells/ml (C), and 10⁹ cells/ml (D).

$\frac{d}{dt} \left(\frac{\partial L}{\partial \dot{x}} \right) = \frac{\partial L}{\partial x}$

() []

№ 10-11 по первой части постановления - 100 руб. за единицу

1000

[illegible]