saul er garrin blander allen			i
DISTRIBUTION			
SAUTA FE		1	
FILE		1	$\mathbb{Z}$
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	•	
OPERATOR		7	
PRORATION OFFICE			
Operator			

## NEW MEXICO OIL CONSCRIVATION COMMISSION REQUEST FOR ALLOWABLE

Form C+104 Supersedes Old C-104 and C-110

EME	REQUEST	FOR ALLOWABLE	Ellective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	GAS		
LAND OFFICE		·			
TRANSPORTER GAS					
OPERATOR /					
PRORATION OFFICE					
Northwest Pinel	ine Corporation				
Address	The Gorporation				
	ve, Farmington, New Mexico				
Reason(s) for filing (Check proper to	Change in Transporter of:	Other (Please explain)			
Recompletion	OII Dry Ga				
Change in Ownership	Casinghead Gas Conden	sate X			
If change of ownership give name and address of previous owner	El Paso Natural Gas Compar	ny, PO Box 990, Farming	ton, New Mexico 87401		
DESCRIPTION OF WELL AN	D LEASE	ormation Kind of Lea			
San Juan 29-6 Unit	Well No. Pool Name, Including Fo		· · · · · · · · · · · · · · · · · · ·		
Location	17) Baszii Bair	1.	3, 3,1333		
Unit Letter H : 2	220 Feet From The North Lin	e and 1190 Feet From	n TheEast		
23.	20M -	Gu Dio A	arriba County		
Line of Section	Township 2714 Range	OW , NMPM, RID A	County		
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of		l .	roved copy of this form is to be sent; rmington, New Mexico 8740		
Northwest Pipel	ine Corporation Casinghead Gas or Dry Gas X	Address (Give address to which app	roved copy of this form is to be sent)		
Northwest Pipel	ine Corporation	i	rmington, New Mexico 8740		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	vhen		
give location of tanks.					
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:			
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty.   Diff, Resty.		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded					
Elevations (DF, RKB, RT, GR, etc	.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
		Depth Casing Shoe			
Perforations		·			
		CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			the state of the second to a second to a slow		
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	ipth or be for full 24 hours)	il and must be equal to or exceed top allow		
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, Pp. D. Las	lift, etc.)		
		Casing Frequence	Choke Size		
Length of Test	Tubing Pressure		<b>\</b>		
Actual Prod. During Test	Oil-Bbls.	Water-Bole-JAN 2 2 1974	Gas-MCF		
		OIL CON. COM.			
e a c west s		DIST. 3			
Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condent 10/MMCF	Gravity of Condensate		
			Challe Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (5hut-in)	Choke Size		
	1 NOT	OIL CONSERV	VATION COMMISSION		
CERTIFICATE OF COMPLI	ANCE	19	ATION COMMISSION		
I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED	. A D Wandrick		
m i i i i i i i i i i i i i i i i i i i	ed with and that the information given the best of my knowledge and belief.	celled. Dy Original Signed by A.			
weeks to time one company to			TITLE PETROLEUM ENGINEER DIST. NO. 3		
		11	n compliance with RULE 1104.		
ORIGINAL SIGNED BY R I MAHAFFEY		lowethe for a newly drilled or deapener			
(	Signature)	well, this form must be accompanied by a tablishion of the device.			
		All sections of this form	must be filled out completely for allow		
J.F.	(Title)	H wide on new and racompiques	M & 11 = 1		
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	(Date)	well name or number, or transp	. II. III. and VI for changes of aware porter or other such change of condiction		
		Separate Forms C-104 m completed wells.	nust be filed for each pool in multip!		
		The second secon			