

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DEPUTY OIL & GAS INSPECTOR

SEP 11 5 1995

PIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company **Telephone:** (505) 599-3460

Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401

Facility Or: San Juan 29-6 Unit #77

Well Name

Location: Unit or Qtr/Qtr Sec SE NE Sec 22 T 29N R 6W County Rio Arriba

Pit Type: Separator^X Dehydrator Other

Land Type: BLM ^X, State , Fee , Other

Pit Location: Pit dimensions: length 20', width 20', depth 3'
(Attach diagram)

Reference: wellhead X , other

Footage from reference: 60'

Direction from reference: 30 Degrees X East North X
of
West South

Depth To Ground Water:	120'	Less than 50 feet	(20 points)	
(Vertical distance from		50 feet to 99 feet	(10 points)	
contaminants to seasonal		X Greater than 100 feet	(0 Points)	0
high water elevation of				
ground water)				

Wellhead Protection Area:
(Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)

Yes (20 points) _____
X No (0 points) 0

Distance To Surface Water:	Less than 200 feet	(20 points)	
(Horizontal distance to perennial	200 feet to 1000 feet	(10 points)	
lakes, ponds, rivers, streams, creeks,	X Greater than 1000 feet	(0 points)	<u>0</u>
irrigation canals and ditches)			

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: N/A Dated Completed: _____

Remediation Method: Excavation _____ Approx. cubic yards _____
(Check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____
Other _____

Remediation Location: Onsite _____ Offsite _____
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: N/A

Initial assessment of pit shows soils to be clean

at the surface and at three feet below pit bottom.

Ground Water Encountered: No x Yes _____ Depth _____

Final Pit: Sample location Deepest part of pit. Sampled with a backhoe.

Closure Sampling: _____
(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample depth 3' below pit bottom

Sample date 11/10/93 Sample time -

Sample Results

Benzene(ppm) -

Total BTEX(ppm) -

Field headspace(ppm) 2

TPH 8

Ground Water Sample: Yes _____ No x (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE

4-13-94

SIGNATURE

Ed Hasely

PRINTED NAME
AND TITLE

Ed Hasely
Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY
REVISED DATE: NOVEMBER 22, 1993

1993

ENVIROTECH, INC.

REO

PIT NO.	WELL NAME	U.S.T.R.	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE 1993	GROUNDWATER ENCOUNTERED Sub. Surf. Depth	SOIL TYPE	PIT TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Total Recoverable Petr. Hydro. (PPM)	EPA METHOD 8020 (PPH) METHOD 5030 PURGE - AND - TRAP				TOTAL BTEX	STATUS
													Benzene	Toluene	Ethyl Benzene	Xylene		
PA068	SAN JUAN 20-6, #57	A332006	SEP	0	5000	11-08	NO	SM	EARTHEN	T1-3.5	340	1500	27.1	103	0	82.5	212.0	CLOSE
PA069	SAN JUAN 20-6, #67	H332006	SEP	0	5000	11-08	NO	SP	EARTHEN	T1-5	222	4000	41.5	339	610	9000	7250.5	CLOSE
PA070	SAN JUAN 20-6, #56A	C332006	SEP	20	100	11-08	NO	SP	EARTHEN	T1-4.5	0	0						CLOSE
PA071	SAN JUAN 20-6, NP#86	L332006	SEP	20	100	11-08	NO	SP	EARTHEN	T1-4	1.5	0						CLOSE
PA072	SAN JUAN 20-6, #57A	P332006	SEP	0	5000	11-08	NO	SM	EARTHEN	T1-6.5	47	1300	230	3400	780	11000	10070	CLOSE
PA073	SAN JUAN 20-6, #56	A332006	SEP	0	5000	11-08	NO	SM	EARTHEN	T1-5	415	48	0	40.3	40.4	449	535.7	CLOSE
PA074	SAN JUAN 20-6, #106	D312006	SEP	10	1000	11-08	NO	SM	EARTHEN	T1-4.5	822	96	230	1100	540	7970	9946	CLOSE
PA075	SAN JUAN 20-6, #51A	D312006	SEP	0	5000	11-09	NO	ML	EARTHEN	T1-4	0	0						CLOSE
PA076	SAN JUAN 20-6, #25A	O322006	SEP	10	1000	11-09	NO	ML/SM	EARTHEN	T1-5	586	87000						REM
PA077	SAN JUAN 20-6, #99	A342006	SEP	0	5000	11-09	NO	ML/SM	EARTHEN	T1-7	823	7800						REM
PA078	SAN JUAN 20-6, #97	M352006	SEP	0	5000	11-10	NO	SM	EARTHEN	T1-7	504	4600	1120	8700	3510	45100	58430	REM
PA079	SAN JUAN 20-6, #100	G352006	SEP	20	100	11-10	NO	OL/SM	EARTHEN	T1-7	639	10600						REM
PA080	SAN JUAN 20-6, #69	A282006	SEP	10	1000	11-10	NO	OL/SP	EARTHEN	T1-6	514	5600						REM
PA081	SAN JUAN 20-6, #72	M222006	SEP	0	5000	11-10	NO	OL	EARTHEN	T1-7	95	310						CLOSE
PA082	SAN JUAN 20-6, #77	H222006	SEP	0	5000	11-10	NO	SM	EARTHEN	T1-3.5	1.3	0						CLOSE
PA083	SAN JUAN 20-6, #35 DK	M152006	SEP	0	5000	11-11	NO	SM	EARTHEN	T1-4	128	1100	0	139	0	63	202	CLOSE
PA084	SAN JUAN 20-6, #35 MV	M152006	SEP	0	5000	11-11	NO	SM	EARTHEN	T1-6.5	169							REM
PA085	SAN JUAN 20-6, #6-21	M212006	SEP	10	1000	11-11	NO	CL/SM	EARTHEN	T1-7	1091	1300	3310	76000	2850	68500	150000	REM
PA086	SAN JUAN 20-6, #94	M162006	SEP	0	5000	11-11	NO	SP	EARTHEN	T1-4	58	22						CLOSE

