NO DE COPILS RECEIVED 1	7		
DISTRIBUTION SANTA FE /	1	CONSTRUCTION COMMISSION FOR ALLOWABLE	Form C-101 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.  LAND OFFICE  TRANSPORTER OIL /	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	
OPERATOR / PRORATION OFFICE			
Northwest Pipeline	Corporation		
	Farmington, New Mexico	87401	
Resson(s) for filing (Check proper box New Well Recompletion	Change in Transporter of: Oil Dry G	7-5-1	·
Change in Ownership (	Casinghead Gas Conde		
If change of ownership give name and address of previous owner	El Paso Natural Gas (	Company, Box 990, Farmin	gton, New Mexico 87401
DESCRIPTION OF WELL AND	LEASE Well No.   Pool Name, Including F	Formation   Kind of Leas	co Lease No.
San Juan 29-6 Uni			
Location			
Unit Letter H; 17	750 Feet From The North Li	ne and 800 Feet From	The East
Line of Section 20 To	wmship 29N Range	6W , NMPM,	Rio Arriba County
DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL G	Address (Give address to which appro	oved copy of this form is to be sent)
Northwest Pipeline	Corporation	501 Airport Drive, Far	mington, New Mexico 87401
Name of Authorized Transporter of Car El Paso Natural Gas	Company	Address (Give address to which appropriate Box 990, Farmington, N	ow Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 20 29 6	Is gas actually connected? Wh	en
If this production is commingled wi COMPLETION DATA		give commingling order number:	,
Designate Type of Completic	on - (X)   Gas Well   Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de		i and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test		ift, etc.j
Length of Test	Tubing Pressure	Coming P. Marie 2 2 1974	Choke Size
Actual Prod. During Teet	Cii-Bbis.	DIST. 3	Gas - MCF
	<u> </u>		
Actual Frod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

(Title)

Tubing Pressure (Shut-in)

£. V.

Testing Method (pitot, back pr.)

. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

Choke Size

Cosing Pressure (Shut-in)

APPROVED	FEB 7 1974	19
BY Original	Signed by A. R. Kendrick	
TITLE PETRO	LEUM ENGINEER DIST NO. 3	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 311.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Converte " not C-104 ever he filled for each pool in multiply